

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO. 30-007-20361

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

8. Well No. 98

9. Pool name or Wildcat

4. Well Location

Unit Letter P : 718 feet from the South line and 1204 feet from the East line  
Section 36 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
7900' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/13/03 HES ran cement bond log. Cement Top estimated at 84'.

04/28/03 HES perf'd 1<sup>st</sup> stage: 1987' - 1989', 1992' - 1994' 3 SPF 10 Holes

HES frac'd 1<sup>st</sup> stage: Fracture treatment and 13,330 lbs of 20/40 Ottawa sand at 6.7 bpm, ATP 4,346 psi. Pressure high and unstable.

HES perf'd 2<sup>nd</sup> stage: 1971' - 1974' 3 SPF 8 Holes

HES frac'd 2<sup>nd</sup> stage: Fracture treatment and 3,770 lbs of 20/40 Ottawa sand at 5.4 bpm, ATP 4,291 psi. Pressure high with SLF.

HES perf'd 3<sup>rd</sup> stage: 1780' - 1782' 3 SPF 5 Holes

HES frac'd 3<sup>rd</sup> stage: Fracture treatment and 990 lbs of 20/40 Ottawa sand at 6.6 bpm, ATP 4,326 psi. No flush. Shut down.

HES perf'd 4<sup>th</sup> stage: 1594' - 1596' 3 SPF 5 Holes

HES frac'd 4<sup>th</sup> stage: Fracture treatment and 22,010 lbs of 20/40 Ottawa sand at 8.3 bpm, ATP 2,922 psi, Final ISIP 66 psi.

HES perf'd 5<sup>th</sup> stage: 1137' - 1139', 1146' - 1148' 3 SPF 10 Holes

HES frac'd 5<sup>th</sup> stage: Fracture treatment and 41,290 lbs of 20/40 Ottawa sand at 9.7 bpm, ATP 3,941 psi. Final ISIP 1,300 psi.

HES perf'd 6<sup>th</sup> stage: 712' - 714' 3 SPF 5 Holes

HES frac'd 6<sup>th</sup> stage: Fracture treatment and 31,550 lbs of 20/40 Ottawa sand at 8.4 bpm, ATP 3,113 psi, Final ISIP 736 psi.

5/03/03 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 05/13/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/21/03

Conditions of approval, if any: