Submit 3 Copies To Apprepriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1491 WELL APTIO.	
1625 M. French Dr., Hobbs, N., 187240 District II	OIL CONSERVATION DIVISION		20-007-20351	
311 South First, Artesia, N.M 87210 District III	1220 South St Frances		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE C	
District IV 2040 South Pacheco, Santa Fe, NM 87505	*		6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)				VPR A
1. Type of Well:	Gas Well Other X Coalbed Methane			
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator			8. Well No.	98
EL PASO ENERGY RATON, L.L.C.			O. Davidson V	Wildoot
3. Address of Operator PO Box 190, RATON, NM 87740			9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas	
4. Well Location	0, AA1011, 1111 07740		1 5445	· · · · · · · · · · · · · · · · · · ·
		1 4204 64	Committee Wast	lino
Unit Letter P:	718 feet from the South li	ne and 1204 leet	Hom the East	inic
Section 36 Tow	enship 32N Range 20		Colfax County	
200.00	10. Elevation (Show whether 7900)		tc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				PORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WO	RK 🗆	ALTERING CASING []
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	RILLING OPNS. 🏻	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	AND []	
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
02/02/03 Spud in @ 3:00 p.m. Drill 11" surface hole to 335'. Ran 11 jts of 8 5/8", J-55, 23 ppf ST&C casing to 324'.				
Halliburton mixed and numped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 opm with 40 psi with 676 sait.				
5#/sx gilsonite, .2% versaset, and .25 #/sk flocele. Circulated 7 bbls of cement to surface. WGC 8 hrs. Test surface easing to 500 psi for 30 min.				
02/03/03 Drill 7 7/8" hole 1/ 335' - 2236'. Reached TD 2236'. MIRU Schlumberger & log well.				
Ran 12 jts of 5 ½, #17, 1-55 and 41 jts of 5 ½", #15.5, J-55, LT &C casing to 2198". Halliburton mixed and pump 40 bls gel pre flush at 3 bpm at 0 psi, 302 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, 3% versaset.				
5#/sx gilsonite, .2% versaset, .1% super CBL and .25 #/sk flocele. Plug down (@ 4:42 p.m. with 14:50 psr.				
Circulated 22 bbls of c	ement to surface. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
The state of the s				
				¥ 1 12 - <u>W47 M</u> -7/2
Type or print name Shirley A	Maichell 1ch	ephone No. (505) 4	77)*O / OJ 2	gradien Stadien au William (18 mars - 18 mars) en
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 2/7/03				
APPPROVED BY Conditions of approval, if any	19 Mills	na kaci a	OITVIONE	DATE 2/1/03
Conditions of approx at, it enj.				