Submit 3 Copies To Appropriate District	hmit 3 Copies To Appropriate District State of New Mexico				Form C-103		
Office	Energy, Minerals and Natural Resources			Revised March 25, 1999			
District I 1625 N. French Dr., Hobbs, NM 87240	<u>-</u> -			WELL API NO. 3	30-007-20362		
District II	OIL CONSERVATION DIVISION			5. Indicate Type o	f Lease		
811 South First, Artesia, NM 87210 District III	1220 South St Francis			STATE [_		
1000 Rio Brazos Rd., Aztec. NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Ga	as Lease No.		
2040 South Pacheco, Santa Fe. NM 87505					Li is A susament Name		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				VPR A			
PROPOSALS.)							
1. Type of Well: Oil Well □ Gas Well ■	Other COALBE	ED METH.	ANE				
2 Name of Operator				8. Well No. 99			
EL PASO ENERGY RATON, L.L.C.				9. Pool name or V	Vildeat		
3. Address of Operator P.O. BOX 190 RATON, NM 87740				7. 1 001 name of 1			
4. Well Location							
Unit Letter L: 138		uth lin	e and <u>926</u> fe	eet from the <u>West</u> LFAX Coun	line		
Section 31 Township	32N Range 10. Elevation (Show v	21E					
		7908' (GR)				
11. Check	Appropriate Box to Ir	ndicate Na	ture of Notice, F	Report or Other Dat	a DODE OF		
NOTICE OF IN	TENTION TO:		SUE	SSEQUENT KE	PORT OF: ALTERING CASING		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	۱ 🗀	REMEDIAL WO	KK 🗀	ALTEKNIO OKONIO		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DF	RILLING OPNS.	PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	AND 🗆	, , , , , , , , , , , , , , , , , , , ,		
PULL OR ALTER CASING	COMPLETION		CEMENT JOB				
			OTHER:		COMPLETION		
OTHER: 12. Describe proposed or completed opera	tions (Clearly state all pertine	ent details, and	give pertinent dates.	including estimated date o	f starting any proposed work	C) .	
12. Describe proposed or completed opera SEE RULE 1103. For Multiple Comp	letions: Attach wellbore diagr	am of propose	ea completion of recor	приацоп.			
02/12/03 HES ran cement bond log. Ceme	nt Top estimated at 22".						
HES frac'd 1° stage: Pumped 2	998 3 SPF 08 Holes 5.9 bbls HCL acid with 7,140	lbs of 20/40	Ottawa sand at 6.2 b	pm, ATP 4.038 psi. ISIP	3820 psi.		
13:07/03 HES perf d 1" stage. 1995"-1998" 3 SPF 08 Holes HES frac'd 1" stage. Pumped 25.9 bbls HCL acid with 7,140 lbs of 20:40 Ottawa sand at 6.2 bpm. ATP 4.038 psi. ISIP 3820 psi. HES perf d 2"d stage: 1974"-1976" 3 SPF 5 Holes HES frac'd 2"d stage: Pumped 23.4 bbls HCL acid with 30.410 lbs of 20:40 Ottawa sand at 6.4 bpm, ATP 4.151 psi. ISIP 2811 psi.							
HES perf d 3 rd stage: 1800 - 18	302 3 SPF 5 Holes 15.9 bbls HCL acid with 170						
HES frac'd 4th stage: Pumped 21.0 bbls HCL acid with 11.180 lbs of 20/40 Ottawa sand at 8.1 opint, 4441 1.000 ps. 1881							
HES perf d 5th stage: 1189" - 1191" 3 SPF 5 Holes HES frac'd 5th stage: Pumped 17.8 bbls HCL acid with 3.220 lbs of 20/40 Ottawa sand at 8.4 bpm, ATP 3.539 psi, ISIP 500 psi.							
HES frac d 3 stage: Tally HES 1149' HES 12 - 1149' HES 12 - 1149' HES 147' - 1149' HES 151' - 1153' 3 SPF 10 Holes 151' - 1153' 3 SPF 10 Holes 151' - 1153' 3 SPF 10 Holes 151' - 1153'							
HES perf d 7th stage 1007' -	1009 3 SPF 5 Holes 20 9 bols HCL acid with 2	22 220 The of	20/40 Ottawa sand at	8.5 bpm. ATP 3.491 psi	i. ISIP 976 psi		
HES frac'd 7th stage: Pumped 03/14/03 Installed rods, tubing, and pump	Well is ready to be put on pr	oduction.	20. 10 Ottava 54.12	,			
Thereby certify that the information above			edge and belief.				
	Aritchell TI	ITLE F	ield Adm. Special		03/25/03		
	Mitchell To	elephone N	o.: (505) 445-67	785			
(This space for State use)	> /	— тіті Б ^і	ISTRICT S	UPERVISOR	DATE 3/31/0	<u>≥</u>	
APPPROVED BY (Approval. if any.)	None		And Bush				
CONUMIONS OF approval, if any ℓ	17						