Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO. 30-007-20366		
District I 1625 N. French Dr., Hobbs, NM 87240				WELL API NO. 3	50-007-20300
District II	OIL CONSERVATION DIVISION			5. Indicate Type o	f Lease
811 South First, Artesia, NM 87210 District III	1220 South St Francis			STATE -	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & Ga	
District IV 2040 South Pacheco, Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name:
LODO NOT USE THIS GORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				Y/DD A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				V	/PR A
PROPOSALS.) 1. Type of Well:					
Oil Well Gas Well Other COALBED METHANE					02
2. Name of Operator				8. Well No. 1	03
EL PASO ENERGY RATON, L.L.C.				9. Pool name or V	Wildcat
3. Address of Operator P.O. BOX 190 RATON, NM 87740					
4 Well Location					
Unit Letter O: 248 feet from the South line and 1548 feet from the East line					
Section 25 Township 32N Range 20E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)					
STOCKED IN THE RESERVE	10. Elevation (Show	whether DK	(, KKB, KI, GK, ei	<i>c.)</i>	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:	indicate ind	SUE	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	и 🗆 — ¹	REMEDIAL WOF		ALTERING CASING \Box
PERFORM REMEDIAL WORK	7 200 7 1112 7 127 1112 2				PLUG AND
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	RILLING OPNS.	ABANDONMENT
DULL OR ALTER CASING	MULTIPLE		CASING TEST A	AND []	
PULL OR ALTER CASING	COMPLETION		CEMENT JOB		
			OTHER:		COMPLETION
OTHER:	ations. (Clearly state all pertin	nent details, and	d give pertinent dates,	including estimated date of	of starting any proposed work).
OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
	ont Top estimated to surface				
03/07/03 HES ran cement bond log. Cement Top estimated to surface. 04/27/03 HES perf d 1s stage: 1855' - 1858'. 1866' - 1868', 1871' - 1873' 3 SPF 18 Holes HES perf d 1s stage: 1855' - 1858'. 1866' - 1868', 1871' - 1873' 3 SPF 18 Holes HES frac'd 1s stage: Fractive treatment and 70,720 lbs of 20/40 Ottawa sand at 10.6 bpm, ATP 4,194 psi. Final ISIP 2,040 psi.					
HES frac'd 1" stage: Fracture treatment and 70,720 to 301 20/10 300 20/10					
HES frac'd 2 nd stage: Fracture treatment and 10,510 lbs of 20/40 Ottawa sand at 0.0 oping					
HES perf d 3 rd stage: 1465' - 1467' 3 SPF 5 Holes HES frac'd 3 rd stage: Fracture treatment and 20,680 lbs of 20/40 Ottawa sand at 8.3 bpm, ATP 2,211 psi. Final ISIP 166 psi.					
HES perf d 4th stage: 1045' - 1047' 3 SPF 5 Holes					
HES frac'd 4 th stage. Fracture treatment and 21,120 lbs of 20/40 Ottawa said at 8.0 bpm, 711 5,521 ps, 711 5,521					
			edge and belief.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Shirtly A. Matchell TITLE Field Adm. Specialist DATE 05/13/03					
Type or print name: Shirley	Mirchel T	Telephone N	o.: (505) 445-67	85	
(This space for State use)	77/		ASTRICT S	UPERVISOR	DATE 5/21/03
APPPROVED BY \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Adm	TITLE"		VI LATIOUR	
Conditions of approval, if any:					
V					