

Submit 3 Copies To Appropriate District
Office

District I
1525 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20366
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 190, RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter O : 248 feet from the South line and 1548 feet from the East line Section 25 Township 32N Range 20E NMPM Colfax County		8. Well No. 103
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7738' (GL)		9. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/30/03 Spud in @ 7:30 p.m. Drill 11" surface hole to 345'. Ran 11 jts of 8 5/8", J-55, 23 ppf ST&C casing to 336'. Halliburton mixed and pumped 170 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 5#/sx gilsonite, .2% versaset, and .25 #/sk flocele. Had fluid to surface and lost returns. Waited one hour and start top off job. Dumped 50 # of flocele with lead cement down backside of casing and 32 sks of cement. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

01/31/03 Drill 7 7/8" hole f/ 345' - 2125'. Reached TD 2112'. MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", #17, J-55 and 36 jts of 5 1/2", #15.5, J-55, LT & C casing to 2086'.

02/01/03 Halliburton mixed and pump 40 bbls gel pre flush at 3 bpm at 0 psi, 285 sks Midcon II, 13.0 ppg, yield 2.04, with 6% salt, .3% versaset, 5#/sx gilsonite, .2% versaset, .1% super CBL and .25 #/sk flocele. Plug down 8:06 a.m. with 1484 psi. Circulated 22 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 02/04/03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/7/03

Conditions of approval, if any