Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240				WELL APINO.	30-00/-2030/
District II 811 South First, Artesia. NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St Francis			STATE C	
District IV	Santa Fe, NM 87505			6. State Oil & G	as Lease No.
2040 South Pacheco, Santa Fe, NM 87505				7 1 2	Heit Agagement Nome:
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				/. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				\	VPR A
PROPOSALS.) 1. Type of Well:					
Oil Well Gas Well	Other COALBI	ED METH	ANE	-	
2. Name of Operator				8. Well No. 1	04
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator				9. Pool name or V	
3. Address of Operator P.O. BOX 190 RATON, NM 87740					
4 Well Location				1.6	U
Unit Letter N: 568		<u>th</u> line : 21E	and <u>1912</u> fee NMPM CO	et from the <u>west</u> LFAX Coun	line itv
Section 30 Township	32N Range 10. Elevation (Show)				264
	•	7734'	(GR)		
11. Check	Appropriate Box to It	ndicate Na	nture of Notice, F	Report or Other Day	ta Dodt of
NOTICE OF IN	FENTION TO:		SUE REMEDIAL WOR	BSEQUENT RE	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDOR	N L.	REMEDIAL WOR	7.7	ALTERNIO OF CITO CA
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DF	RILLING OPNS	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	AND	
	COMPLETION				COMPLETION I
OTHER: 12. Describe proposed or completed operations of the complete operation operation of the complete operation of the complete operation op	ions (Claarly state all nerting	ent details, an	OTHER:	including estimated date of	of starting any proposed work).
12. Describe proposed or completed operal SEE RULE 1103. For Multiple Complete Compl	etions: Attach wellbore diagr	ram of propos	ed completion or recon	npilation.	
02/13/03 HES ran cement bond log. Ceme	at Top estimated at 20°.				
04/25/03 HES perf d 1st stage: 1853' - 1856' 3 SPF 8 Holes HES frac d 1st stage: Fracture treatment and 960 lbs of 20/40 Ottawa sand at 7.6 bpm, ATP 4,172 psi. Screened out.					
HES perf d 2 nd stage. 1837: -1840: 3 SPF 8 Holes HES frac'd 2 nd stage. Fracture treatment and 30,410 lbs of 20/40 Ottawa sand at 7.1 bpm, ATP 4,211 psi. Final ISIP 3.884 psi.					
HES perf d 3rd stage: 1690' - 1692' 3 SPF 5 Holes					
1/56 (5.1 4th 4 1/56) 1/663 - 1/665 3 SPF 10 Holes					
HES frac'd 4th stage: Fracture treatment and 20,730 lbs of 20/40 Ottawa sand at 9.8 opin, ATT 5,476 psi, Thia 10H 1,597 psi.					
HES frac d 5th stage: Fracture treatment and 20,820 lbs of 20/40 Ottawa sand at 8.2 bpm, ATP 2,477 psi. Final ISIP 463 psi					
HES frac'd 6th stage: Fracture t	1025' 3 SPF 5 Holes reatment and 5,150 lbs of 20	0/40 Ottawa s	and at 5.2 bpm, ATF	9 4,234 psi, Final ISIP 3	5,268 psi
04/29/03 Installed rods, tubing, and pump	Well is ready to be put on pro	oduction.			
I hereby certify that the information above i	s true and complete to the bes	t of my know	ledge and belief.		
SIGNATURE Shirley A			ield Adm. Special		05/13/03
Type or print name: Shirley K.	Mitchell Te		o.: (505) 445-67		
(This space for State use)					
APPROVED BY					
Conditions of approval, if any:					
V					