Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-007-20367 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St Frances District III STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 2040 South Pacheco, Santa Fe. NM 87505 7. Lease Name or Unit Agreement Name: SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A PROPOSALS.) 1. Type of Well: Gas Well Other X Coalbed Methane Oil Well 104 Name of Operator 8. Well No. EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat Address of Operator P.O. Box 190, Raton, NM Well Location 568 feet from the South line and 1912 feet from the West line Range 21E NMPM Colfax County Township 32N Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7734' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK COMMENCE DRILLING OPNS. PLUG AND CHANGE PLANS TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/28/03 Spud in @ 3:15 a.m. Drill 11" surface hole to 340'. Ran 10 jts of 8 5/8", J-55, 24 ppf ST&C casing to 328'. Halliburton mixed and pumped 160 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 75 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Did not circulate at any time. Mixed and pumped 70 sks Midcon II PP down backside of casing. Cement reached top collar while pumping displacement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 01/29/03 Drill 7 7/8" hole f/ 340' - 2095'. Reached TD 2095'. MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", J-55, and 37 jts of 5 1/2", M-50, 15.5 ppf LT &C casing to 2069'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 35 psi, 290 sks Midcon II, 13.0 ppg, yield 2.04, 3% versaset . 5#/sx gilsonite. 2#/sk granulite. 6% salt and .1% Super CBL. Plug down @ 12:33 p.m. Circulated 19 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Shortey Mitchell TITLE Field Adm. Specialist DATE 01/31/03

Telephone No. (505) 445-6785

TITLE DISTRICT SUPERVISOR DATE 2/5/03

Type or print name

APPPROVED BY

(This space for State use)

Conditions of approval, if and:

Shirley A. Mitchell