

District I
1625 N. French Dr., Hobbs, NM 87220
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20369
5. Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name VPR A
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Well No. 106
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740	

4. Well Location Unit Letter M : 1206 Feet From The South Line and 1215 Feet From The West Line					
Section 29	Township 32N	Range 21E	NMPM Colfax County		
10. Date Spudded 01/08/03	11. Date T.D. Reached 01/09/03	12. Date Compl. (Ready to Prod.) 03/07/03	13. Elevations (DF& R(B, RT, GR, etc.) 7744' (GL)	14. Elev. Casinghead 7744'	
15. Total Depth 2125'	16. Plug Back T.D. 2082'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD	Rotary Tools NONE	Cable Tools NONE
19. Producing Interval(s) of this completion - Top, Bottom, Name 904' - 1872' Vermejo - Raton Coals				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	326'	11"	155 sx	None
5 1/2"	15.5	2086'	7 7/8"	290 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1914'	No

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1870 - 1872' 3 SPF 5 Holes, 1855' - 1855' 3 SPF 5 Holes 1807 - 1809' 3 SPF 5 Holes, 1713' - 1716' 3 SPF 8 Holes 1695 - 1697' 3 SPF 5 Holes, 1141' - 1143', 1146' - 1148' 3 SPF 10 Holes 1093' - 1095', 1102' - 1104' 3 SPF 10 Holes, 904' - 906' 3 SPF 5 Holes		DEPTH INTERVAL 904' - 1872'	
		AMOUNT AND KIND MATERIAL USED 219.141 lbs 20/40 Ottawa Sand	

28. PRODUCTION							
Date First Production 03/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 03/14/03	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl 116	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl 116	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Jerry Colburn
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 03/25/03

