Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	007 20270
District II	OIL CONSERVATION DIVISION		30-007-20370	
811 South First, Artesia, NM 87210 District III	1220 South St Frances		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 2040 South Pacheco, Santa Fe, NM 87505	Santa 1 6, 1411 010 00		6. State Oil & Ga	s Lease No.
			7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		G BACK TO A	7. Lease Panie of V	ome rigicomene rame.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR C	
PROPOSALS.)		l	VIII C	
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator		8. Well No.	96	
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator		9. Pool name or Wildcat		
P.O. Box 190, Raton, NM 87740				
4. Well Location				
Unit Letter <u>C: 774</u> feet from the <u>North</u> line and <u>1974</u> feet from the <u>West</u> line				
T	1: 22N Danga 21F	NMPM	Colfax County	
Section 30 Tov	wnship 32N Range 21E 10. Elevation (Show whether Discourse)			
19	7687' (G		7	C. P.W.L.
11 Check			Report or Other I)ata
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			ALTERING CASING	
PERFORM REMEDIAL WORK	1 / 2007(107.0) (1001.)			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. 🌌	PLUG AND ABANDONMENT
THE CASING F] MULTIPLE	CASING TEST AN	ND [T]	ADANDONMENT
PULL OR ALTER CASING L	COMPLETION	CEMENT JOB		
				_
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
•				2053
01/21/03 Spud in (a) 12:00 a.m. Drill 11" surface hole to 330'. Ran 11 jts of 8 5/8". J-55, 24 ppf ST&C casing to 325'.				
Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 66 psi with 6% salt,				
3% gilsonite, 3% versage, and 25# flocele per sack. Circulated 8 bbls of cement to surface. WOC 8 hrs.				
Test surface casing to 500 psi for 30 min.				
01/22/03 Drill 7 7/8" hole f/ 330' - 2095'. Reached TD 2095'. MIRU Schlumberger & log well.				
Page 12 its of 5 ½" 1-55 and 36 its of 5 ½" M-50, 15.5 ppf LT &C casing to 2071. Halliburton mixed and pump 20 obis				
get pre flush at 3 bpm, at 30 psi, 295 sks Midcon II, 13.0 ppg, yield 2.04, 3% versaset . 5#/sx gilsonite, 2#/sk grantime.				
6% salt and .1% Super	CBL. Plug down @ 10:00 a.m. Cir	rculated 20 bbls of	cement to surface.	Well shut in.
				······································
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shorty Tratched TITLE Field Adm. Specialist DATE 01/30/03				
SIGNATURE SPUBLICATION	THE THE	ricia Adii. Spec	danst	<u>01/30/03</u>
Type or print name Shirtey A. Mitchell Telephone No. (505) 445-6785				
(This space for State use)				
DISTRICT SUPERVISOR DATE 2/5/03				
APPPROVED BY	TITLE	And Aust	Section 19 and 1	DATE
Conditions of approval, if any	(/			