

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address El Paso Energy Raton, L.L. C. P.O. Box 190 Raton, NM 87740		² OGRID Number 180514
		³ API Number 30-007-20371
⁴ Property Code 28763	⁵ Property Name Vermejo Park Ranch (VPR)	⁶ Well No. VPR F - 11

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North-South line	Feet from the	East-West line	County
B	30	32N	21E	B	1225.2	NORTH	1994.5	EAST	Colfax

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North-South line	Feet from the	East-West line	County
Proposed Pool 1 Stubblefield Canyon Raton - Vermejo Gas					Proposed Pool 2				

⁹ Work Type Code N	¹⁰ Well Type Code G	¹¹ Cable/Rotary ROTARY/AIR	¹² Lease Type Code P	¹³ Ground Level Elevation 7635' (GL)
¹⁴ Multiple No	¹⁵ Proposed Depth 2,800'	¹⁶ Formation Trinidad	¹⁷ Contractor Not Available	¹⁸ Spud Date January 3, 2003

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
11"	8 5/8"	23#	330'	100 sx.	SURFACE
7 7/8"	5 1/2"	15.50#	2800'	300 sx.	SURFACE

- 22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
- Drill 11" hole to +/- 330' with air.
 - Set 8 5/8" surface casing and cement to surface with 100 sks of cement.
 - Drill 7 7/8" hole to 2,800' with air. Run open hole logs.
 - Set 5 1/2" production casing to TD and cement to surface. Cement volumes calculated from open hole logs.
 - Perforate and stimulate Vermejo and/or Raton Coals. Clean out wellbore and run production equipment.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief

Signature: DR Lankford

Printed name: Donald R. Lankford

Title: Senior Petroleum Engineer

Date: 04-30-02

Phone: (505) 445-6721

OIL CONSERVATION DIVISION

Approved by: [Signature]

Title: **DISTRICT SUPERVISOR**

Approval Date: 5/3/02


Expiration Date: 5/3/03

Conditions of Approval:

Attached ☐

16				© 1225-3 11145

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature _____


Printed Name DONALD R. LANKFORD

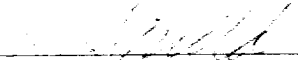
Title SENIOR PETROLEUM ENGINEER

Date _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 15, 2002

Date of Survey _____

Signature and Seal of Professional Surveyor _____


Certificate Number NMTLS NO. 5103