

Submit 3 Copies To Appropriate District  
Office  
**District I**  
1625 N. French Dr., Hobbs, NM 87240  
**District II**  
811 South First, Artesia, NM 87210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL API NO. **30-007-20373**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

**VPR A**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other **COALBED METHANE**

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. BOX 190 RATON, NM 87740**

8. Well No. **108**

9. Pool name or Wildcat

4. Well Location  
Unit Letter **G** : **1691** feet from the **North** line and **1967** feet from the **East** line  
Section **29** Township **32N** Range **21E** **NMPM COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**7369' (GR)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ **COMPLETION**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/12/03 HES ran cement bond log. Cement Top estimated at 28'.  
02/27/03 HES perf'd 1<sup>st</sup> stage: 1504' - 1508', 1518' - 1520' 3 SPF 16 Holes  
HES frac'd 1<sup>st</sup> stage: Pumped 2.0 bbls HCL acid with 80,840 lbs of 20/40 Ottawa sand at 10.5 bpm, ATP 2,943 psi, ISIP 120 psi.  
HES perf'd 2<sup>nd</sup> stage: 1468' - 1470' 3 SPF 5 Holes  
HES frac'd 2<sup>nd</sup> stage: Pumped 12.7 bbls HCL acid with 21,340 lbs of 20/40 Ottawa sand at 8.0 bpm, ATP 3,718 psi, ISIP 1,462 psi.  
02/28/03 HES perf'd 3<sup>rd</sup> stage: 1382' - 1385' 3 SPF 11 Holes  
HES frac'd 3<sup>rd</sup> stage: While displacing the acid, communication to the next zone was observed.  
HES perf'd 4<sup>th</sup> stage: 1357' - 1359' 3 SPF 5 Holes  
HES frac'd 4<sup>th</sup> stage: Pumped 23.3 bbls HCL acid with 61,670 lbs of 20/40 Ottawa sand at 10.3 bpm, ATP 3,301 psi, ISIP 707 psi.  
03/11/03 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 03/25/03  
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/31/03  
Conditions of approval, if any: