Form C-103
Revised March 25, 1999

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

WELL API NO. 30-007-20374

5. Indicate Type of Lease
STATE ☐   FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐   Gas Well ■   Other **COALBED METHANE**

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190   RATON, NM 87740

7. Lease Name or Unit Agreement Name:

VPR C

8. Well No.   **98**

9. Pool name or Wildcat

4. Well Location
Unit Letter __N__ :   __1108__ feet from the __South__ line and __1411__ feet from the __West__ line
Section __19__   Township __32N__   Range __21E__   NMPM   Colfax   County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
7699' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER:	**COMPLETION** ■

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01-30-03 HES ran cement bond log. TOC at 66'.
03-31-03 HES perf'd 1st stage: 1896'- 1898', 1904'- 1906'   3 SPF   10 Holes (4' of coal)
 HES frac'd 1st stage: Fracture treatment and 40,740 lbs of 20/40 Ottawa Sand . average pressure at 2,523 psi. Final ISIP at 255 psi.
 HES perf'd 2nd stage: 1741'- 1743'   3 SPF   5 Holes (2' of coal)
 HES frac'd 2nd stage: Fracture treatment and 20,630 lbs of 20/40 Ottawa Sand, average pressure at 3,749 psi, Final ISIP at 970 psi.
04-01-03 HES perf'd 3rd stage: 1657- 1659, 1668'- 1670'   3 SPF   10 Holes (4' of coal) (Conglomerate)
 HES frac'd 3rd stage: Fracture treatment and 40,650 lbs of 20/40 Ottawa Sand, average pressure at 2,480 psi, Final ISIP at 345 psi.
 HES perf'd 4th stage: 1120'- 1122'   3 SPF   5 Holes (2' of coal)
 HES frac'd 4th stage: Fracture treatment and 20,620 lbs of 20/40 Ottawa Sand, average pressure at 3,590 psi, Final ISIP at 1,184 psi.
 HES perf'd 5th stage: 1076' – 1078'   3 SPF   5 Holes (1' of coal)
 HES frac'd 5th stage: Fracture treatment and 10,670 lbs of 20/30 Ottawa Sand, average pressure at 2,716 psi. Final ISIP at 613 psi.
04-03-03 Air clean out, installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Shirley A. Mitchell*   TITLE __Field Adm. Specialist__   DATE __04/22/03__
Type or print name: Shirley A. Mitchell   Telephone No.: (505) 445-6785

(This space for State use)
APPPROVED BY _____   TITLE **DISTRICT SUPERVISOR**   DATE 4/24/03
Conditions of approval, if any: