

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20375

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR C

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 99

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter P : 1184 feet from the South line and 1263 feet from the East line
Section 19 Township 32N Range 21E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7719' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01-30-03 HES ran cement bond log. TOC at 34'.

04-07-03 HES perf'd 1st stage: 1904' - 1907' 3 SPF 8 Holes (5' of coal)

HES frac'd 1st stage: Fracture treatment and 50,530 lbs of 20/40 Ottawa Sand, average pressure at 3,206 psi. Final ISIP at 892 psi.

HES perf'd 2nd stage: 1854' - 1856' 3 SPF 5 Holes (1' of coal)

HES frac'd 2nd stage: Fracture treatment and 10,770 lbs of 20/40 Ottawa Sand, average pressure at 3,586 psi. Final ISIP at 2,165 psi.

HES perf'd 3rd stage: 1745' - 1747' 3 SPF 10 Holes (3' of coal)

HES frac'd 3rd stage: Fracture treatment and 30,530 lbs of 20/40 Ottawa Sand, average pressure at 3,560 psi. Final ISIP at 1,509 psi.

HES perf'd 4th stage: 1130' - 1132' 3 SPF 5 Holes (2' of coal)

HES frac'd 4th stage: Fracture treatment and 20,540 lbs of 20/40 Ottawa Sand, average pressure at 3,638 psi. Final ISIP at 2,200 psi.

HES perf'd 5th stage: 1096' - 1098' 3 SPF 5 Holes (2' of coal)

HES frac'd 5th stage: Fracture treatment and 20,580 lbs of 20/40 Ottawa Sand, average pressure at 3,736 psi. Final ISIP at 1,337 psi.

HES perf'd 6th stage: 1042' - 1044' 3 SPF 5 Holes (1' of coal)

HES frac'd 6th stage: Fracture treatment and 10,990 lbs of 20/40 Ottawa Sand, average pressure at 3,963 psi. Final ISIP at 1,863 psi.

04-09-03 Air clean out, installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 05/13/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/21/03
Conditions of approval, if any: