Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO. 30-007-20376	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.	30-007-20376
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			5. Indicate Type of	of Loosa
District III	1220 South St Francis			· · · · -	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & G	<u> </u>
2040 South Pacheco, Santa Fe, NM 87505				o. State Off & O	ras Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Ü
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				,	VPR C
1. Type of Well:					
Oil Well Gas Well	Other COALBED METHANE				
2. Name of Operator				8. Well No. 1	00
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator				9. Pool name or \	Wildcat
P.O. BOX 190 RATON, NM 87740). 1 001 name of	W ndeut
4. Well Location					
Unit Letter L: 15				et from the Wes	<u>t</u> line
Section 20 Townshi		21E		olfax County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7668' (GR)					
11 Chec	k Appropriate Box to l	Indicate Na	ature of Notice. Re	eport or Other Dat	ia
NOTICE OF INTENTION TO: SUB				SEQUENT RE	PORT OF:
			REMEDIAL WOR	K ☐ ALTERING CASING ☐	
	L CULLIOF DI ANO		COMMENCE DE		PLUG AND
TEMPORARILY ABANDON L	CHANGE PLANS		ABANDONMENT		l l
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
	COMPLETION		CEMENTOOD		-
OTHER:	-tions (Clearly state all partir	ent details on	OTHER:	actuding estimated date o	f starting any proposed work)
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
01-30-03 HES ran cement bond log. TOC at 50'. 04-08-03 HES perf'd 1st stage: 1864' - 1866' 3 SPF 5 Holes (3' of coal)					
HES frac'd 1st stage: Fracture treatment and 28,990 lbs of 20/40 Ottawa Sand, average pressure at 3,212 psi. Pressured out.					
HES perf'd 2 nd stage: 1848' - 1850' 3 SPF 5 Holes (3' of coal) HES frac'd 2 nd stage: Fracture treatment and 30,450 lbs of 20/40 Ottawa Sand, average pressure at 2,815 psi. Final ISIP at 720 psi					
HES perf'd 3 rd stage: 1707' - 1709' 3 SPF 5 Holes (2' of coal)					
HES perf d.4th stage: 1543' - 1545' 3 SPF 5 Holes (2' of coal)					
HES frac'd 4th stage: Fracture treatment and 20,470 lbs of 20/40 Ottawa Sand, average pressure at 2,411 psi, Final ISIP at 265 psi.					
HES perf'd 5th stage: 1101' - 1103', 1111' - 1113' 3 SPF 10 Holes (3' of coal) HES frac'd 5th stage: Fracture treatment and 1930 lbs of 20/40 Ottawa Sand, average pressure at 4,231 psi, Screened out.					
04-09-03 HES perf d 6th stage: 1011' - 1013' 3 SPF 5 Holes (1' of coal)					
HES frac'd 6th stage: Fracture 04-11-03 Air clean out, installed rods, tul	treatment and 11,030 lbs of ling, and pump. Well is ready	20/40 Ottawa S to be tested an	Sand, average pressure and put on production.	t 2,038 psi. Finai 151r ai	1 / 10 psi.
I hereby certify that the information above	is true and complete to the bes	st of my knowl	edge and belief.		
01: (1) 1 1 (1)					
SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 04/30/03 Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785					
(This space for State use) / DISTRICT SUPERVISOR DATE 5/5/03					
APPPROVED BY OF TITLE TO THE DATE OF THE OF					
Conditions of approval, it amy					
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