

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. **30-007-20377**

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR C

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other **COALBED METHANE**

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

8. Well No. **101**

9. Pool name or Wildcat

4. Well Location

Unit Letter **I** : **1907** feet from the **South** line and **777** feet from the **East** line
Section **20** Township **32N** Range **21E** **NMPM** Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7528' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01-30-03 HES ran cement bond log. TOC at 34'.

04-03-03 HES perf'd 1st stage: 1712' - 1714' 3 SPF 5 Holes (4' of coal)

HES frac'd 1st stage: Fracture treatment and 40,680 lbs of 20/40 Ottawa Sand, average pressure at 3,142 psi, Final ISIP at 738 psi.

HES perf'd 2nd stage: 1694' - 1698' 3 SPF 11 Holes (8' of coal)

HES frac'd 2nd stage: Fracture treatment and 79,760 lbs of 20/40 Ottawa Sand, average pressure at 2,827 psi, Final ISIP at 1,072 psi.

HES perf'd 3rd stage: 1565' - 1567' 3 SPF 5 Holes (2' of coal)

HES frac'd 3rd stage: Fracture treatment and 3,690 lbs of 20/40 Ottawa Sand, average pressure at 4,271 psi, Screened out.

HES perf'd 4th stage: 961' - 963', 969' - 971' 3 SPF 10 Holes (2' of coal)

HES frac'd 4th stage: Fracture treatment and 20,510 lbs of 20/40 Ottawa Sand, average pressure at 4,051 psi, Final ISIP at 1,580 psi.

HES perf'd 5th stage: 939' - 941' 3 SPF 5 Holes (1' of coal)

HES frac'd 5th stage: Fracture treatment and 12,040 lbs of 20/40 Ottawa Sand, average pressure at 3,899 psi, Final ISIP at 772 psi.

HES perf'd 6th stage: 884' - 886' 3 SPF 5 Holes (2' of coal)

HES frac'd 6th stage: Fracture treatment and 21,400 lbs of 20/40 Ottawa Sand, average pressure at 4,000 psi, Final ISIP at 2,996 psi.

04-07-03 Air clean out, installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 04/30/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/5/03

Conditions of approval, if any: