

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL/API NO. 20-007-20377
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input checked="" type="checkbox"/> Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR C
4. Well Location Unit Letter <u>I</u> : <u>1907</u> feet from the <u>South</u> line and <u>777</u> feet from the <u>East</u> line Section <u>20</u> Township <u>32N</u> Range <u>21E</u> NMPM <u>Colfax</u> County		8. Well No. <u>101</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7528' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/16/03 Spud in @ 9:00 p.m. Drill 11" surface hole to 350'. Ran 11 jts of 8 5/8", J-55, 24 ppf ST&C casing to 343'. Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 43 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 4 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

01/17/03 Drill 7 7/8" hole f/ 350' - 1950'. Reached TD 1950'. MIRU Schlumberger & log well. Ran 17 jts of 5 1/2", J-55, and 33 jts of 5 1/2", M-50, 15.5 ppf LT &C casing to 1414'. Halliburton mixed and pump 20 bbls gel pre flush at 3 bpm at 30 psi, 255 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Plug down @ 6:30 a.m. on 01-18-03. Circulated 9 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 01/22/03

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 1/24/03

Conditions of approval, if any: