

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-007-20378</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <b>X Water Disposal</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>EL PASO ENERGY RATON, L.L.C.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO BOX 190, RATON, NM 87740</b>		7. Lease Name or Unit Agreement Name: <b>VPR E</b>
4. Well Location Unit Letter <u>H</u> : <u>1392</u> feet from the <u>North</u> line and <u>885</u> feet from the <u>East</u> line Section <u>5</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County		8. Well No. <b>99</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8593' (GL)</b>		9. Pool name or Wildcat <b>Stubblefield Canyon - Vermejo Gas</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> <b>Mechanical Integrity Test</b>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well bore diagram of proposed completion or recompilation.

01/10/03 Performed MIT on tubing/casing annulus. Leed Energy kill pump truck pressure annulus to 500 psi. Ran chart recorder. (Chart attached.) Held 500 psi for 30 minutes. Pressure test OK. Witnessed by Bryan Olmstead; Sierra, Don Lankford; El Paso Energy Raton, LLC, and Roy Johnson; NMOCD.

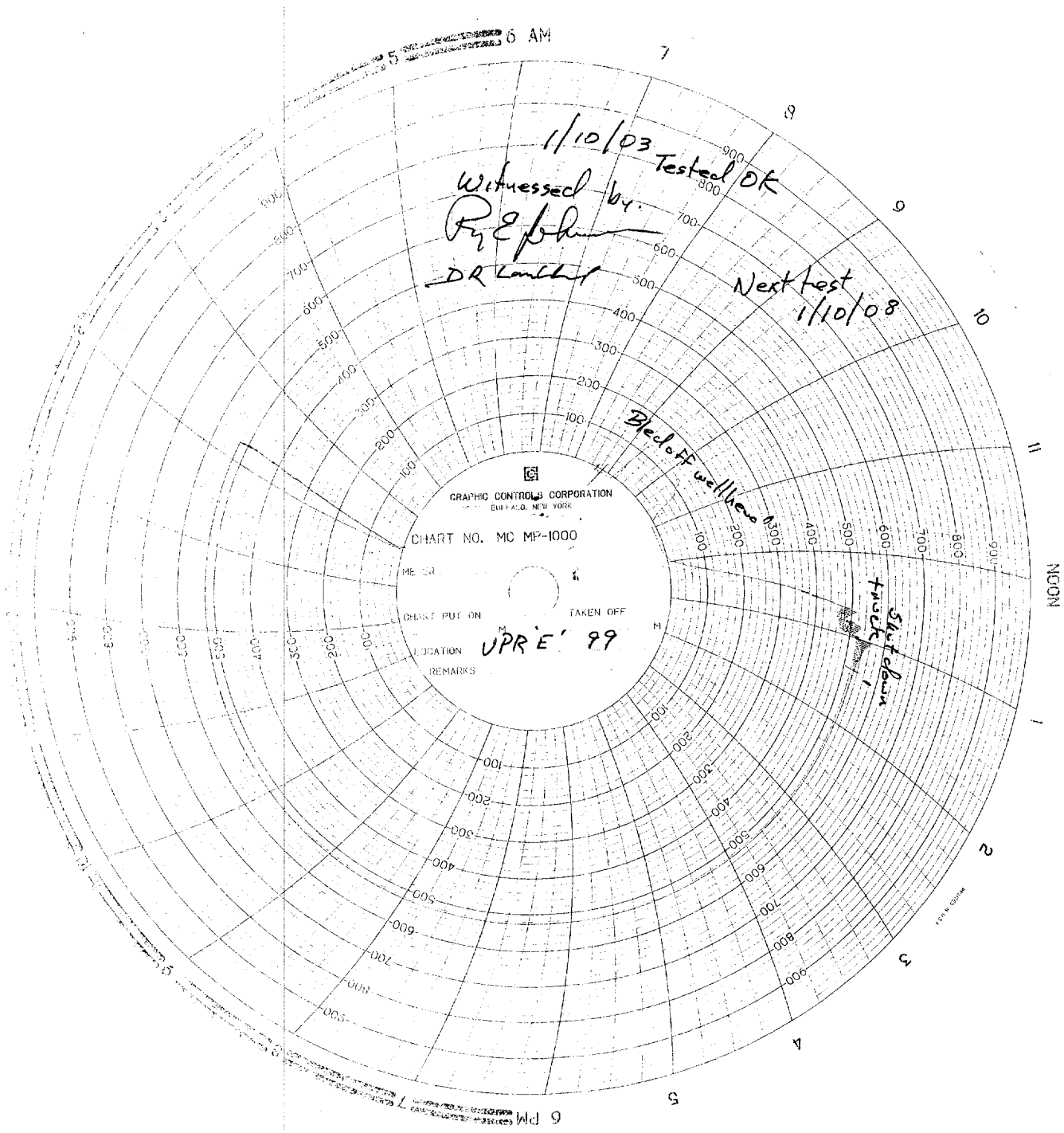
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald R. Lankford TITLE Principal Engineer DATE 03/11/03  
Type or print name Donald R. Lankford Telephone No. (505) 445-6721

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/14/03  
Conditions of approval, if any:





GRAPHIC CONTROLS CORPORATION  
ELIZABETH, NEW YORK

CHART NO. MC MP-1000

ME OR

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS

UPR E' 99

1/10/03

Witnessed by  
*Ry E. ph*

Tested OK

DR Lumber

Next test  
1/10/08

Bed off wellhead

Start down  
truck

NOON

6 PM