

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20378
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR E
8. Well No. 99
9. Pool name or Wildcat
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8592.6' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

4. Well Location
Unit Letter **H** : **1391.9** feet from the **North** line and **885.1** feet from the **East** line
Section **5** Township **31N** Range **19E** NMPM **COLFAX** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

Set 3.5" Liner with Hanger

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/25/02 -
08/30/02 Drill 4 1/8" hole from 6,832' to 7,723'.
08/31/02 Log well. Logger's TD at 7,714'. Fluid level was 2,700' to surface.
09/02/02 Run Step Rate Test. Pressure test annulus to 500 psi. Estimated 1,500 psi pump in test with 50 bbls of water at 8.3 bpm; 2,000 psi at 9.5 bpm. Shut down ISIP was 0 psi. Release packer.
09/06/02 Patterson Wireline ran CBL on 5" liner. PU 3 1/2" perforated liner and hanger. Set liner shoe at 7,690'.
Top of liner at 6,703' with 121' over lap.
09/07/02 ND BOP Install flange on wellhead. RDMO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 09/09/02

Type or print name Donald R. Lankford Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/12/02

Conditions of approval, if any: