

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

WELL API NO.

30-007-20378

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter H : 1391.9 feet from the North line and 885.1 feet from the East line

Section 5 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8592.6' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Intermediate Casing String ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08-06-02 Drill 12 3/8" hole from 327' - 2,742'. Circulate well bore.

08-07-02 Finish running 64 jts. of 9 5/8, 40 ppf, LT&C casing to 2,687'.

Halliburton mixed and pumped 462 sks Midcon II-PP, 13.0 ppg, yield 1.84, with 6% salt, 5 #/sk gilsonite, .2% versaset, .25 #/sk flocele, .2% Super CBL at 5 bpm with 45 psi. No returns. WOC 5 hrs. Ran Temperature Log.

Second Stage Cement: 1" top job. Ran 1" tubing behind 9 5/8" casing to 612'. Mixed and pumped 295 sks Midcon II-PP, 12.5 ppg, yield 2.31, with 6% salt, 5 #/sk gilsonite, .2% versaset, .25 #/sk flocele, .2% Super CBL. No returns. WOC 6 hrs.

08-08-02 Third Stage Cement: 1" top job. Ran 1" tubing behind 9 5/8" casing to 420'. Mixed and pumped 107 sks Midcon II-PP, 12.5 ppg, yield 2.31, with 6% salt, 5 #/sk gilsonite, 2#/sk granulite, .25 #/sk flocele, and .2% Super CBL. Circulated 5 bbls cement to surface. WOC Set slips. ND BOP Pressure test. Patterson Wireline ran CBL log.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 08/08/02

Type or print name Donald R. Lankford Telephone No. (505) 445-6724  
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/12/02  
Conditions of approval, if any: