

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20378

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR E

8. Well No. 99

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

4. Well Location

Unit Letter **H** : **1391.9** feet from the **North** line and **885.1** feet from the **East** line

Section **5** Township **31N** Range **19E** NMPM **COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8592.6' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Surface Casing String** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07-30-02 Spud @ 5:00 a.m.

07-31-02 Drill 18 1/2" hole from 47' - 328'. Circulate well bore.

08-02-02 Finish running 8 jts. of 13 3/8", 48 ppf, ST&C casing to 328'.

Halliburton mixed and pumped 375 sxs Midcon II PP, 14.0 ppg, yield 1.67, with 6% salt, 5 #/sx gilsonite, and 0.2% versaset, and .25 #/sk flocele at 5 bpm with 130 psi.

Circulated 15 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

Cut conductor pipe out. Weld on 13 3/8" braden head. Test wellhead to 375 psi. Test OK.

NU BOP and manifold. SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 08/02/02

Type or print name Donald R. Lankford

Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY Ry E. John TITLE **DISTRICT SUPERVISOR** DATE 8/6/02

Conditions of approval, if any: