NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission

		Indicate Nature of Notice by Checkin	g Below
Notice of Intention to Change Plans		Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper
Notice of Intention to Plug Well	x	Notice of Intention to Plug Back	Notice of Intention to Set Liner
Notice of Intention to Squeeze		Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)
Notice of Intention to Gun Perforate		Notice of Intention (Other)	Notice of Intention (Other)
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO Denver, Col		Denver, Colorado	10-28-55 (Date)
Gentlemen:			
Following is a Notice of Int	ention to d	o certain work as described below at the	St. Louis Rocky Mountain
Continental Oil Company		ny	
NE 1/ NE 1/ of S	ny or Operator	r) T 31N R 20E N	MPM, Raton Basin Exploratory Pool
(40-acre Subdivision) Colfax			iii.,
OULIAA	Co	unty.	
		LL DETAILS OF PROPOSED PLA V INSTRUCTIONS IN THE RULES A	
	(10220)		and the call tolley
Wall now	dnillin	ant 50101 Propose to dri	11 to Morrison at approximately
			ll to Morrison at approximately countered we intend to plug well
6050' and test. It as follows: Set 5	f comme: 0 - 7 5	rcial production is not end sack plug across Morrison a	countered we intend to plug well and Dakota. Top Dakota is at
6050' and test. In as follows: Set 5 5850'. Attempt to	f comme: 0 - 75 cut and	rcial production is not end sack plug across Morrison a d pull 9 5/8" casing at 240	countered we intend to plug well and Dakota. Top Dakota is at 00'. Set 30 sack plug in top
6050° and test. In as follows: Set 5650°. Attempt to of 9 5/8° casing.	f comme: 0 - 75 cut and Set 50	rcial production is not end sack plug across Morrison and pull 9 $5/8$ " casing at 24 0 sack plug in bottom of 13	countered we intend to plug well and Dakota. Top Dakota is at
6050° and test. In as follows: Set 5 5850°. Attempt to of 9 5/8° casing.	f comme: 0 - 75 cut and Set 50	rcial production is not end sack plug across Morrison and pull 9 5/8" casing at 240 sack plug in bottom of 13 f surface casing. Interval	countered we intend to plug well and Dakota. Top Dakota is at 00'. Set 30 sack plug in top 3/8" surface casing and 20 sack s will be filled w/heavy mud.
6050° and test. In as follows: Set 5 5850°. Attempt to of 9 5/8° casing.	f comme: 0 - 75 cut and Set 50	rcial production is not end sack plug across Morrison and pull 9 5/8" casing at 240 sack plug in bottom of 13 f surface casing. Interval	countered we intend to plug well and Dakota. Top Dakota is at 00'. Set 30 sack plug in top 3/8" surface casing and 20 sack s will be filled w/heavy mud.
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Approved	Continental Oil Company
Except as follows:	Company or Operator
	By Dale R. Worth - Lale R. Celozth
Approved	Position District Engineer Send Communications regarding well to:
By authority	Name H. D. Roberts
DANIEL S. NUTTER Title Petroleum Engineer	Address 816 Patterson Bldg, Denver, Colo.