

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	<b>x</b>	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 15, 1954

Denver, Colorado

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company  
(Company or Operator)

St. Louis Rocky Mountain  
(Lease)

Carmack Drilling Company  
(Contractor)

Well No. 2 in the SW 1/4 SW 1/4 of Sec. 26

T. 31N, R. 21E, NMPM, Wildcat Pool, Colfax County.

The Dates of this work were as follows: October 11, 1954

Notice of intention to do the work (~~was~~) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan (was) (~~was not~~) obtained.  
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled and cored to TD of 7267'. Core #1, 1668-96', rec. 28'. Core #2, 1705-63', rec. 53'. Core #3, 4830-48', rec. 18'. Core #4, 4545-71', rec. 24'. Core #5, 4881-4902', rec. 11'. Core #6, 4925-38', rec. 13'. DST #1, 4889-4938', packer failed in 18 minutes, rec. 760' water cut mud. DST #2, 5147-73', tool open 2 hrs, SI 30 min., rec. 13' mud, no pressures. DST #3, 5265-5301', tool open 60 min., SI 15 min, rec. 15' mud, no pressures. DST #4, 6654-6715', tool open 45 min., SI 20 min., rec. 5' drlg. mud, no pressures. Plugged back to 5004'. DST #5, 4954-5004', tool open 60 min., SI 20 min., rec. 1740' mud, FP 1000# SIP 1175#. Rig released 10-10-54.

Well was plugged in the following manner: Filled hole w/heavy mud from 7267-5910', Set 10 sack cement plug 5860-5910', 10 sack cement plug 5660-5710', 40 sack cement plug 5240-5450', 30 sack cement plug 4800-4965'. Cut 7" casing at 1050', set 15 sack cement plug at this depth. Set 40 sack cement plug 1525-1625', set 15 sack cement plug 320' (bottom of surface casing), 10 sack cement plug, 1 1/4" marker, at top of surface casing. Intervals between plugs filled with heavy mud. Location cleaned.

Witnessed by \_\_\_\_\_  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Eugene A. Chilton

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: E. A. Chilton  
Position: District Supervisor  
Representing: Continental Oil Company  
Address: 1737 1/2 Ave., Denver, Colorado

Oil and Gas Inspector, Dist. 4; 19 Nov 1954