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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 8 1970

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole | | 7. Unit Agreement Name N/A |
| 2. Name of Operator Trans Pecos Resources, Inc. | | 8. Farm or Lease Name Fluitt |
| 3. Address of Operator 2600 Gessner, #224 Houston, Texas 77055 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>765</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>8 N</u> RANGE <u>22 E</u> NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4831 GR, 4836 KB (Perm Dat) | | 12. County Guadalupe |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Since well was devoid of hydrocarbons, cement plugs were set at and through intervals bearing water (1216'-1238', 418'- 482' and 234'- 264') as well as through the interval containing surface pipe (0'- 102'). The surface was leveled and all pits cleared of fluid. All debris was cleared from the location, and the exact well site was marked with an iron marker as contained in the instructions. All plugging operations were conducted 5/27/70. Well samples, taken at 10 foot intervals, were delivered to the State Bureau of Mines in Socorro on 5/27/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JM. King TITLE President DATE 6/3/70
APPROVED BY J. E. Jaramila TITLE Oil & Gas Inspector DATE 7/9/70
CONDITIONS OF APPROVAL, IF ANY: State IV