

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved by Budget Bureau No. 4-R355.5.

RECEIVED
JAN 17 1972
N 11 13340
CONSERVATION OF TRIBE NAME
FE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Continental Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico						8. FARM OR LEASE NAME Williams Federal A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 996' FSL and 1980' FEL of Sec 13 At top prod. interval reported below Same At total depth Same						9. WELL NO. 2	
14. PERMIT NO. plugged 1						12. COUNTY OR PARISH Grady	
DATE ISSUED 1						13. STATE N. Mexico	
15. DATE SPUDDED 12-23-71		16. DATE T.D. REACHED 12-31-71		17. DATE COMPL. (Ready to prod.) 12-31-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4386.7' gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1285'		21. PLUG, BACK T.D., MD & TVD N/A		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GP-SNP and Dual Induction LL	
27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size 7 5/8"		Weight, lb./ft. 24 #		Depth Set (MD) 356'		Hole Size 9 7/8"	
Cementing Record Circ - 150 sacks		Amount Pulled		Size N/A		Depth Set (MD) N/A	
Packer Set (MD)		31. PERFORATION RECORD (Interval, size and number) N/A		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Plugs		33. PRODUCTION	
Depth Interval (MD)		Amount and Kind of Material Used		Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
1280' to 1080'		50 sacks		Well Status (Producing or shut-in)		Flowing, gas lift, pumping—size and type of pump	
810' to 610'		50 sacks		Date of Test		Hours Tested	
540' to 320'		50 sacks		Choke Size		Prod'n. for Test Period	
40' to surface		10 sacks		Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas—Oil Ratio		Flow. Tubing Press.		Casing Pressure	
Calculated 24-hour Rate		Oil—BBL.		Gas—MCF.		Water—BBL.	
Oil Gravity—API (corr.)		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		35. List of Attachments	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED		TITLE		DATE	
Admin Supervisor		1-7-72					

*(See Instructions and Spaces for Additional Data on Reverse Side)

11 SENS-151-Durango, Colo File 27 1-7-72

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres			Cored 1040-1093, 1093-1105, 1170-1223	Glorieta	1262	