## 30-019-20007

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DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMIS			Form C-101	
SANTA FE	1				Revised 1-1-6	· · · · · · · · · · · · · · · · · · ·
FILE						Type of Lease
u.s.g.s.			The state of the s		STATE	
LAND OFFICE			OF COMPLEXANT	rich de la company	.5. State Oil	& Gas Lease No.
OPERATOR			د در			mmmm
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK	<u></u>	7. Unit Agree	
1a. Type of Work					7. Unit Agree	ement Name
DRILL X		DEEPEN	PLU	G BACK	O Form on L	ogaa N'ama
b. Type of Well	t			AULTIDIE	8. Farm or Lease Name Whitaker "A"	
OIL MELL GAS OTHER SINGLE OTHER SINGLE ZONE ZONE ZONE				ZONE	9. Well No.	
Felmont 0 1 Corporation					1 1	
3. Address of Operator	ation	y			10 Field m	d Pool, or Wildcat
c/o Oil Reports &	Cae Sarvicas	Inc. Box 763	Hohhs New Me	xico 88240		dcat
	·-···				mm	
4. Location of well unit Lette	cation of Weli Unit Letter A Located 660 FEET FROM THE North LI					
AND 660 FEET FROM	East	NE OF SEC. 11	TWP. 5 N REF.	23 E NMPM		
AND DOU FEET FROM	THE LAGE	NE OF SEC.	ν, ο (γ. τ.	LITTI E NMPM	12. County	<i>\\\\\</i>
					Guadalu	pe ////////////////////////////////////
	HHHHHH	HHHHHH	<del>/////////////////////////////////////</del>	<del>///////</del>	mm	HHHHPrii
<del>HHHHHHH</del>	HHHHH		19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.
			1400	Glorie	ta	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	l & Status Plug. Bond	21B. Drilling Contracto		22. Approx	. Date Work will start
4370 GR	B1.	anket	High Plains D	rlg., Inc.	Mar	ch 15, 1973
23.		· · · · · · · · · · · · · · · · · · ·				
	1	PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
9 7/8	7 7/8	26#	350		50	Circulated
6 3/4	4 1/2	9.5#	1400		50	1040
<u> </u>						
		1		I		
1	37 6	1	+-1: 10001 B	olor: 1000	weight	
Mud Program: Native mud to approximately 1000'. Below 1000' weight						
9.0 to 9.5; Viscosity 35 to 36, water loss 8 to 10 cc.						
Blowout Preventer: Shaffer Model 45, double gate, blind ram, for						
Blowout F					, 101	
	3 1	/2" drill pipe	, or equivalen	ι		
					A	VPROVAL VALID
					FOR 90 DAYS UNLESS	
						ING COMMENCED,
						4
					EXPIRES (	May 27, 1973
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAT	A UN PRESENT PR	ODOCITAE SONE	- AND PROPUSED NEW PRODUC
I hereby certify that the informati	on above is true and con	aplete to the best of my	knowledge and belief.			
<i>//</i> /. /	1 000				2/	21/73
Signed Wound H	weeks	Title	\gent 		Date	
(This space for	State Use)					
20	4/	Mai	40	1-1 -		1.1
APPROVED BY To Napteina TITLE Oil & Sas Inspector Mile. IV DATE 1/16/73						
7/1	ANY:		' /	<del></del>		/
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NEW MEXICO BUREAU OF MINES, SOCOREO AT AT LEAST THE FOLDS INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION F All distances must be from the outer boundaries of the Secti FELMONT OIL CORPORATION WHITTAKER "A" OIL CONSERVATION Romge Unit Letter Section Township County Santa Fe П 5 North 23 EAST GUADALUPE Actual Footage Location of Well: 660 North 660 feet from the feet from the Producing Ground Level Elev. Dedicated Acreage: Wildeat 4370' А⊲гев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes" type of consolidation " No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-660 tained herein is true and complete to the best of my knowledge and belief. Position Felmont Oil Corporation 2/21/73 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed FEBRUARY 14, 1973 Registered Professional Engineer

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1320 1650

1960 2310