NO. OF COPIES RECEIVE	ED .			American Services	No.			orm C-105	0.5
DISTRIBUTION				<u> </u>		The second second		Revised 1-1	
SANTA FE		/	NEW M	EXICO OIL COI			1		pe of Lease
FILE		WI	ELL COMPLE	TION OR REC	OMPLETION	REPORT AND	_LOG	tate	Fee X
U.S.G.S.					1 r		5. Sto	ate Oil & C	Gas Lease No.
LAND OFFICE				ـ ال					
OPERATOR				OH C					
						on krútarya	([[]	//////	
la, TYPE OF WELL							7. Un	it Agreeme	ent Name
		OIL.	GAS WELL	DRY	OTHER		L		
b. TYPE OF COMPLE	TION				<del></del>		8. Fa	rm or Leas	
NEW WOF	RK	DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER			Whita	ker "B"
2. Name of Operator							9. We	ell No.	
Felmont Oil	Corpor	ation						1	
3. Address of Operator							10. F		ool, or Wildcat
c/o Oil Repor	ts & G	as Se	rvices, Inc	., Box 763	, Hobbs, N	lew Mexico		Wild	cat
4. Location of Well									
UNIT LETTER A	LOCATE	<sub>ED</sub> 6	60 FEET FR	OM THE NOTE	hLINE AND _	660 FEET	FROM		
						HXIIII	12. C	-	
THE <b>East</b> Line of	sec. 22	TW	P. 5 N RGE	. 23 E NMPN			Cu	ıadalup	e (
15. Date Spudded	16. Date	T.D. Re	ached 17. Date 0	Compl. (Ready to	<i>Prod.)</i> 18. Ele	evations (DF, RKB	, RT, GR, etc	.) 19. Ele	v. Cashinghead
3/30/73	4/5	<b>/</b> 73				4560 GR	•		
20. Total Depth		21. Plug	Back T.D.		le Compl., How	23. Intervals	, Rotary Tool	s ,	Cable Tools
1361				Many		Drifted By	0 - TD	) [	
24. Froducing Interval(s	s), of this	completio	on - Top, Bottom,	Name					Was Directional Survey
								'	Made
None - P & A	4/5/7	3							Yes
26. Type Electric and C	ther Logs	Run	·					27. Was	Well Cored
Ings to be f	iled b	y log	ging compan	ıy				Y	es
1060 00 00 1			0 0 1	,				_	_
28.				NG RECORD (Re	port all strings s	et in well)			
<del>-</del>	WEIGH		CASI	NG RECORD (Re	port all strings s		IG RECORD	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	AMOUNT PULLED
28. CASING SIZE		IT L8./!	CASI	NG RECORD (Re					AMOUNT PULLED
28.			CASI FT. DEPTH	NG RECORD (Re	LE SIZE	CEMENTIN		Α.	<del></del>
28. CASING SIZE		IT L8./!	CASI FT. DEPTH	NG RECORD (Re	LE SIZE	CEMENTIN		Α	<del></del>
28. CASING SIZE		IT L8./!	CASI FT. DEPTH	NG RECORD (Re	LE SIZE	CEMENTIN			<del></del>
28. CASING SIZE		HT ∟B./!	CASI FT. DEPTH	NG RECORD (Re	LE SIZE	CEMENTIN	) - <del>3</del> 2	G RECORD	√ none
28.  CASING SIZE  7 5/8		6#	CASI FT. DEPTH 360  NER RECORD	NG RECORD (Re	LE SIZE	CEMENTIN 15(	) - <del>3</del> 2	G RECORD	√ none
28. CASING SIZE 7 5/8	2	6#	CASI FT. DEPTH 360  NER RECORD	NG RECORD (Reserved)	7/8	CEMENTIN 150	) - ⊕≒ TUBING	G RECORD	none
28. CASING SIZE 7 5/8	2	6#	CASI FT. DEPTH 360  NER RECORD	NG RECORD (Reserved)	7/8	CEMENTIN 150	) - ⊕≒ TUBING	G RECORD	none
28.  CASING SIZE  7 5/8  29.  SIZE	тор	6#	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved)	7/8 SCREEN	CEMENTIN 150	TUBING DEPTH S	G RECORD	PACKER SET
28. CASING SIZE 7 5/8	тор	6#	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved)	SCREEN  32. A	30. SIZE	TUBING DEPTH S TURE, CEME	G RECORE	PACKER SET
28.  CASING SIZE  7 5/8  29.  SIZE	тор	6#	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved)	SCREEN  32. A	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	G RECORE	PACKER SET
28.  CASING SIZE  7 5/8  29.  SIZE	тор	6#	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved)	SCREEN  32. A	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	G RECORE	PACKER SET
28.  CASING SIZE  7 5/8  29.  SIZE	тор	6#	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved)	SCREEN  32. A	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	G RECORE	PACKER SET
28.  CASING SIZE  7 5/8  29.  SIZE	тор	6#	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved)	SCREEN  32. A	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	G RECORE	PACKER SET
28. CASING SIZE 7 5/8  29. SIZE  31. Perforation Record	тор	6#	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved in the second of the sec	SCREEN  32. A	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME	G RECORE	PACKER SET
28.  CASING SIZE  7 5/8  29.  SIZE	тор	LII	CASI FT. DEPTH 360  NER RECORD BOTTOM	NG RECORD (Reserved in the second of the sec	SCREEN  32. A DEPTH II	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S	G RECORD SET  NT SQUEE ND KIND	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)
28. CASING SIZE 7 5/8  29. SIZE  31. Perforation Record	тор	LII	CASI FT. DEPTH  360  NER RECORD  BOTTOM  number)	NG RECORD (Reserved in the second of the sec	SCREEN  32. A DEPTH II	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S	G RECORD SET NT SQUEE	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)
28. CASING SIZE 7 5/8  29. SIZE  31. Perforation Record	тор	LII	CASI FT. DEPTH  360  NER RECORD  BOTTOM  number)	PROLING, gas lift, pum	SCREEN  32. A DEPTH II	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S	G RECORD SET  NT SQUEE ND KIND	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)
28. CASING SIZE 7 5/8  29. SIZE  31. Perforation Record  33. Date First Production	TOP	LII	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)	PROI ing, gas lift, pum	SCREEN  32. A DEPTH II	30. SIZE CID, SHOT, FRAC	TUBING DEPTH S TURE, CEME AMOUNT A	G RECORD SET  NT SQUEE ND KIND	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)
28.  CASING SIZE 7 5/8  29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test	TOP	LIII	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)  ction Method (Flow Choke Size  Calculated 24-	PROJUMENT PROJUM	SCREEN  32. A DEPTH II	30. SIZE  CID, SHOT, FRAC  NTERVAL  type pump)  Gas - MCF	TUBING DEPTH S TURE, CEME AMOUNT A	G RECORD SET  NT SQUEE ND KIND  11 Status (F P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)
28. CASING SIZE 7 5/8  29. SIZE  31. Perforation Record  33. Date First Production	TOP	LIII	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)	PROJUMENT PROJUM	SCREEN  32. A DEPTH II	30. SIZE  CID, SHOT, FRAC  NTERVAL  type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEME AMOUNT A  Wel	G RECORD SET  NT SQUEE ND KIND  11 Status (F P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio
28.  CASING SIZE 7 5/8  29.  SIZE  31. Perforation Record  33.  Date First Production  Date of Test	TOP  (Interval, s  Hours Te	LII  Lize and  Produce	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)  Choke Size  Calculated 24-Hour Rate	PROJUMENT PROJUM	SCREEN  32. A DEPTH II	30. SIZE  CID, SHOT, FRAC  NTERVAL  type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEME AMOUNT A  Wel	G RECORD SET  NT SQUEE ND KIND  Il Status (F P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio
28.  CASING SIZE 7 5/8  29.  SIZE  31. Perforation Record of the second	TOP  (Interval, s  Hours Te	LII  Lize and  Produce	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)  Choke Size  Calculated 24-Hour Rate	PROJUMENT PROJUM	SCREEN  32. A DEPTH II	30. SIZE  CID, SHOT, FRAC  NTERVAL  type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEME AMOUNT A  Wel  Water - B	G RECORD SET  NT SQUEE ND KIND  Il Status (F P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio
28. CASING SIZE 7 5/8  29. SIZE  31. Perforation Record  33. Date First Production  Date of Test  Flow Tubing Press.  34. Disposition of Gas	(Interval, s  Hours Te	LII  Lize and  Produce	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)  Choke Size  Calculated 24-Hour Rate	PROJUMENT PROJUM	SCREEN  32. A DEPTH II	30. SIZE  CID, SHOT, FRAC  NTERVAL  type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEME AMOUNT A  Wel  Water - B	G RECORD SET  NT SQUEE ND KIND  Il Status (F P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio
28.  CASING SIZE 7 5/8  29.  SIZE  31. Perforation Record of the second	(Interval, s  Hours Te	LII  Lize and  Produce	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)  Choke Size  Calculated 24-Hour Rate	PROJUMENT PROJUM	SCREEN  32. A DEPTH II	30. SIZE  CID, SHOT, FRAC  NTERVAL  type pump)  Gas - MCF	TUBING DEPTH S  TURE, CEME AMOUNT A  Wel  Water - B	G RECORD SET  NT SQUEE ND KIND  Il Status (F P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio
28.  CASING SIZE  7 5/8  29.  SIZE  31. Perforation Record  Date of Test  Flow Tubing Press.  34. Disposition of Gas  35. List of Attachments	TOP  (Interval, s  Casing F  (Sold, used	LIII  Size and  Producested  Pressure	CASI FT. DEPTH  360  NER RECORD  BOTTOM  number)  Choke Size  Calculated 24-Hour Rate  L, vented, etc.)	PRODUING, gas lift, pum  Prod'n. For Test Period  Oil — Bbl.	SCREEN  32. A DEPTH II  DUCTION ping – Size and  O11 – Bbl.	30. SIZE CID, SHOT, FRAC NTERVAL  type pump) Gas — MCF  Water	TUBING DEPTH S TURE, CEME AMOUNT A  Water — B  Bbl.  Test Witne	G RECORD  BET  NT SQUEE  ND KIND  Il Status (F  P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio
28.  CASING SIZE  7 5/8  29.  SIZE  31. Perforation Record of the second	TOP  (Interval, s  (Interval, s  (Sold, used)	LII  Produce sted  Pressure  I for fuel	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)  Choke Size  Calculated 24- Hour Rate  L, vented, etc.)	PRODUING, gas lift, pum  Prod'n. For Test Period  Oil — Bbl.	SCREEN  32. A DEPTH II  DUCTION ping – Size and  O11 – Bbl.	30. SIZE CID, SHOT, FRAC NTERVAL  type pump) Gas — MCF  Water	TUBING DEPTH S TURE, CEME AMOUNT A  Water — B  Bbl.  Test Witne	G RECORD  BET  NT SQUEE  ND KIND  Il Status (F  P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio
28.  CASING SIZE  7 5/8  29.  SIZE  31. Perforation Record of the second	TOP  (Interval, s  Casing F  (Sold, used	LII  Produce sted  Pressure  I for fuel	CASI FT. DEPTH 360  NER RECORD BOTTOM  number)  Choke Size  Calculated 24- Hour Rate  L, vented, etc.)	PRODUING, gas lift, pum  Prod'n. For Test Period  Oil — Bbl.	SCREEN  32. A DEPTH II  DUCTION ping – Size and  O11 – Bbl.	30. SIZE CID, SHOT, FRACE NTERVAL  type pump)  Gas - MCF  Water  to the best of my	TUBING DEPTH S TURE, CEME AMOUNT A  Water — B  Bbl.  Test Witne	G RECORD SET  NT SQUEE ND KIND  Il Status (F P &	PACKER SET  EZE, ETC.  MATERIAL USED  Prod. or Shut-in)  A A  as — Oil Ratio

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_\_\_\_ T. Canyon \_\_ \_\_\_\_\_T. Ojo Alamo\_ \_\_\_\_ T. Penn. "B"\_ Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ \_\_\_\_\_\_ T. Atoka \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ B. Salt \_\_\_\_ T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Leadville \_\_\_\_ T. Yates\_\_\_\_ T. Devonian \_\_\_\_\_\_ T. Menefee \_\_\_\_\_ T. Madison \_ T. Queen \_\_\_\_\_\_\_ T. Silurian \_\_\_\_\_ T. Point Lookout 3 \_\_\_\_\_ T. Elbert \_\_\_\_\_ T. Montoya \_\_\_\_\_\_T. Mancos \_\_\_\_\_\_T. McCracken \_\_\_\_\_ T. Grayburg \_\_\_ 771 T Simpson \_\_\_\_\_\_ T. Gallup \_\_\_\_\_ T. Ignacio Qtzte \_\_\_\_ T. San Andres Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Paddock \_\_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ T. T. T. Granite \_\_\_\_\_\_ T. Todilto \_\_\_\_\_\_ T. \_\_\_\_ T. T. T. Drinkard \_\_\_\_\_\_ T. Delaware, Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. T. Abo \_\_\_\_\_ T. Bone Springs \_ Wolfcamp \_\_\_\_\_TLower San Andres 1105 T. Chinle \_\_\_\_\_ T. T. \_\_\_\_\_\_T. \_\_\_\_\_T. \_\_\_\_\_T.

## FORMATION RECORD (Attach additional sheets if necessary)

- 1

		, ,					u y j
From	То	Thickness in Feet	Formation	From	То	Thicknes in Feet	Formation.
0	460	460	Sand & shale				
460	7 <b>7</b> 0	310	Sand & shale streaks w/	1			
			interbedded salt				
770	I .	50	Anhys <b>rite</b> w/interbedded s	alt			
820		130	Dolomite w/interbedded an	ydrite			
950		90	Anhydrite, salt & shale				
1040	1070	30	Dolomite w/slight porosit	<b>,</b>			
			sand, shale interbedded a	hydrit	e		
1070	1130	60	Anhydrite w/streaks dense				
	1100		dolomite, sand interbedde	salt			
1130	1180	50	Dolomite w/fair porosity,				
1100	1 200	20	dull flourescence				
1180	1200	20	Anhydrite				
1 200	1265	65	Anhydrite w/streaks sligh	;			
	'	ĺ	porous dolomite, sand,				
1265	1358	93	interbedded salt				
1203	1336	73	Dolomite w/porosity, stre	ıks	Ì		
1358	1361	3	anhydrite, shale Sand			]	
- 330	1301	7	Sand				
1					j		
					į		
ļ	1						
			<del></del>				