

30-019-20009

SUBMIT IN TRIPLICATE*

(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Falmont Oil Corporation

3. ADDRESS OF OPERATOR

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

660' FNL & 660' FEL of Section 8

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

22 miles SE Santa Rosa, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1400

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

1400

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4558' GR

22. APPROX. DATE WORK WILL START*

3/15/73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7 7/8"	26#	350	150 sacks (1)
6 3/4"	4 1/2"	9.5#	1400	50 sacks (2)

- 1) 150 sacks, 2% gel, 2% calcium chloride
- 2) 50 sacks Incon neat

Mud: Native mud to approximately 1000'. Below 1000' weight
9.0 to 9.5; viscosity 35 to 36; water loss 8 to 10 cc.

Blow out Preventer: Shaffer model 45, double gate, blind ram,
for 3 1/2" drill pipe, or equivalent.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W. J. Long

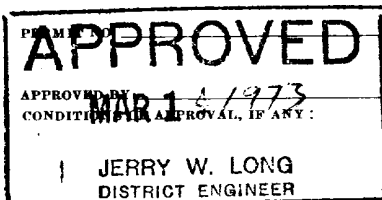
TITLE

Agent

DATE

2/26/73

(This space for Federal or State office use)



APPROVAL DATE

TITLE

DATE

Oral approval to drill 3/12/73

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

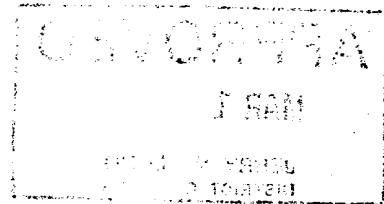
Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED
MAR 16 1973

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

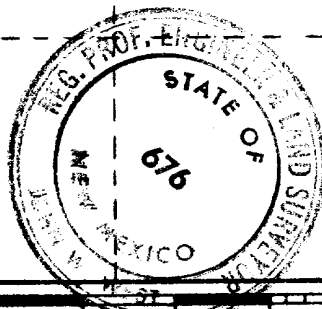
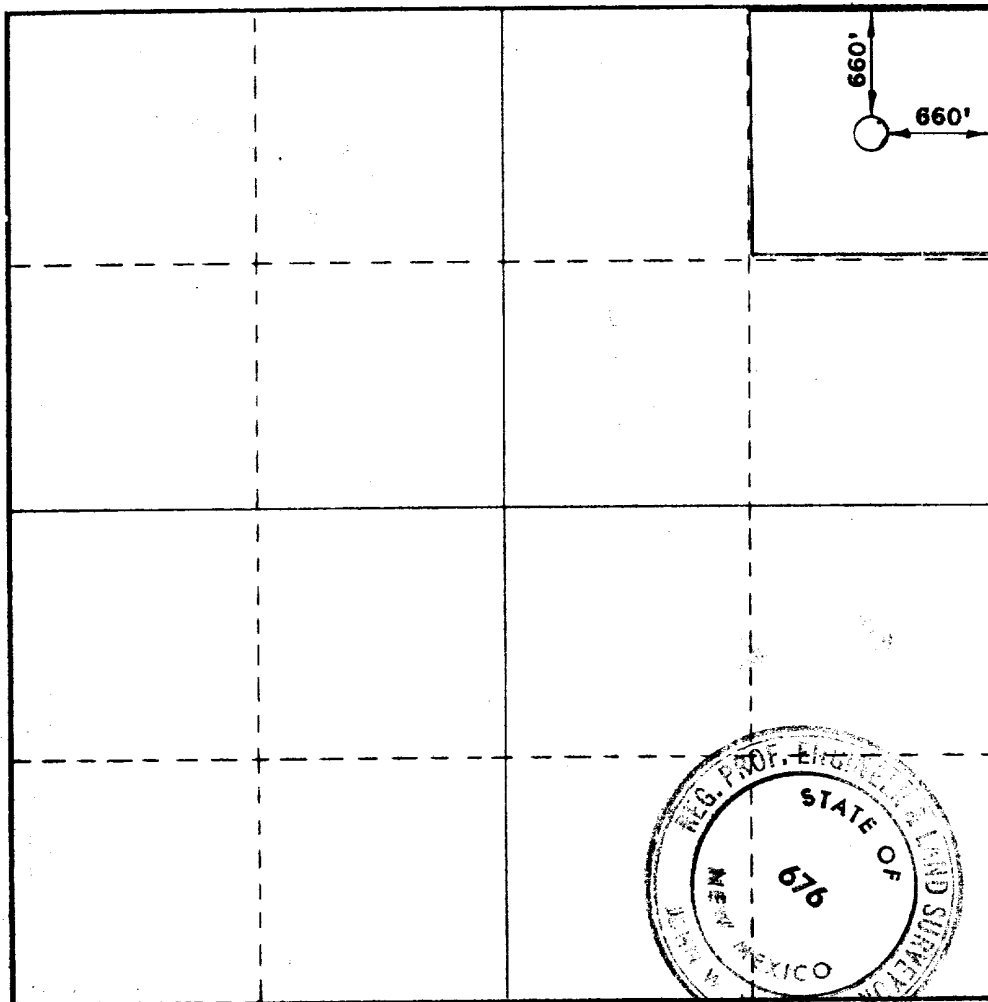
Operator FELMONT OIL CORPORATION			Lease FEDERAL "A"		Oil Conservation Comm. 1
Unit Letter A	Section 8	Township 5 NORTH	Range 23 EAST	County GUADALUPE	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the EAST line					
Ground Level Elev. 4558'	Producing Formation Clariata		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position
Agent

Company
Felmont Oil Corporation

Date
February 22, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
FEBRUARY 14, 1973

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

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Felmont Oil Corporation

Federal "A" No. 1, 660' FNL & 660' FEL of Section 8, T5N, R23E, Gaudalupe County, New Mexico, Lease Number NM-15157.

Environmental Statement:

1. Existing roads: See attached plat.
2. Planned access roads: None see attached plat.
3. Location of wells: No surrounding wells, see surveyors plat for Federal "A" No. 1.
4. Lateral roads to well Location: 300', see attached plat.
5. Location of tank batteries and flowlines: If commercial production is encountered, tank battery will be erected on Southeast corner of drilling pad.
6. Location and types of water supply: Fresh water to be trucked from spring fed lake in SE/4 Section 22 by arrangement with surface owner.
7. Methods for handling waste disposal: Waste paper to be burned, see rig layout for location of burn barrel. Other waste to be placed in mud pits and covered when location is levelled.
8. Location of camps: None
9. Location of airstrips: None
10. Location layout: See attached sketch.
11. Plans for restoration of the surface: Location to be cleaned and levelled to specifications of surface owners, Edgar L. Powal & Gerald Farr, P. O. Box 930, Ft. Sumner, New Mexico 88119. Arrangements have been made with surface owners to re-seed with grama grass.
12. Other essential information: Location lies in relatively level area; no gullies, arroyos or drainage ditches present to require special consideration.

Hi Plains Drilling, Inc.

Telephones: Lubbock 762-2554, Abernathy 298-2343 • P.O. Box 730 • Abernathy, Texas 79311

