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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

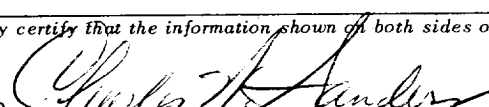
1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
3. Address of Operator		11. County	
4. Location of Well		12. County	
UNIT LETTER ☐ LOCATED ☐ FEET FROM THE ☐ LINE AND ☐ FEET FROM		13. County	
THE ☐ LINE OF SEC. ☐ TWP. ☐ RGE. ☐ NMPM		14. County	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
26. Type Electric and Other Logs Run			27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE ☐ DATE ☐

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)	
T. Anhy	T. Ojo Alamo
T. Salt	T. Kirtland-Fruitland
T. Salt	T. Pictured Cliffs
B. Salt	T. Cliff House
T. Yates	T. Menefee
T. 7 Rivers	T. Madison
T. Queen	T. Elbert
T. Grayburg	T. McCracken
T. San Andres	T. Ignacio Qtzite
T. Glorieta	T. Granite
T. McKee	Base Greenhorn
T. Ellensburg	T. Dakota
T. Blinebry	T. Morrison
T. Tubb	T. Todillo
T. Drinkard	T. Entrada
T. Abo	T. Wingate
T. Wolfcamp	T. Chinle
T. Penn.	T. Permian
T. Cisco (Bough C)	T. Penn. "A"
T. Canyon	T. Penn. "B"
T. Strawn	T. Penn. "C"
T. Atoka	T. Penn. "D"
T. Miss	T. Leadville
T. Devonian	T. Point Lookout
T. Silurian	T. Mancos
T. Montoya	T. Gallup
T. Simpson	Base Greenhorn
T. McKee	T. Granite