

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

APR 04 1983

Revision 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
TYPE OF COMPLETION	NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plugged
Name of Operator	Don Riley

7. Unit Agreement Name	
8. Farm or Lease Name	Wickert
9. Well No.	Fl 1

Address of Operator	P.O. Box 1875 Odessa, Tex
Location of Well	

10. Field and Pool, or Wildcat	Wildcat
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LETTER <u>1</u> LOCATED <u>2800</u> FEET FROM THE <u>8N</u> LINE AND <u>93E</u> FEET FROM <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>8N</u> RGE. <u>23E</u> NMPM	
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12. County	Guthrie
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Date Spudded	9-10-78
16. Date T.D. Reached	9-16-78
17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.)	
19. Elev. Casinghead	
Total Depth	1226 Ft.
21. Plug Back T.D.	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	Rotary Tools
	Cable Tools

25. Was Directional Survey Made	Yes
27. Was Well Cored	No

Reducing Interval(s), of this completion - Top, Bottom, Name	Note
Type Electric and Other Logs Run	NO LOGS

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
2 7/8	20	286	8 3/4	65 SACKS	Note

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Test	Hours Tested	Choke Size
	Prod'n. For Test Period	Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By

