

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION REPORTS

Form C-105
Revised 10-1-79

NOV 20 1981

5a. Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No.
L 6331

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DISTRIBUTION	
SANTA FE	☒
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

6. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

7. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐

8. Name of Operator

Corona Oil Co.

9. Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

10. Location of Well

UNIT LETTER A LOCATED 540 FEET FROM THE North LINE AND 560 FEET FROM

East LINE OF SEC. 15 TWP. 11N RGE. 25E

11. Date Spudded

2/19/80

16. Date T.D. Reached

2/25/80

17. Date Comp. (Ready to Prod.)

18. Interv. (DF, RAB, RT, GR, etc.)

4580.7' GR

19. Elev. Casinghead

4580.7'

20. Total Depth

520'

21. Plug Back T.D.

5/3/81

22. If Multiple Compl., How Many

23. Interv. Drilled By

Rotary Tools

Cable Tools

0' - 520'

24. Producing Interval(s), of this completion - Top, bottom, Name

407' - 459' O'Connell Sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma ray - Compensating neutron

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	31'	9 7/8"	15 sacks	0
4 1/2"	10.5	511'	6 3/4"	90 sacks	0

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

29. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

30. Perforation Record (Interval, size and number)

410' - 422' 57 sh 447' - 450' 15 sh
426' - 430' 20 sh 452' - 456' 18 sh
432' - 435' 18 sh 458' - 474' 79 sh
439' - 441' 10 sh
443' - 444' 5 sh

31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 10/15/81	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. 0	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculate 1 24-hour rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Charles Wilkerson

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles Wilkerson

TITLE Agent

DATE 11-14-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical or radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kitland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Lancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tadiito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Vinate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 407' to 459'	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	31'	31	Surface soil & gravel				
31'	407'	376	Shale & sandstone				
407'	473.5'	66.5	Sandstone, gray				
473.5'	475'	1.5	Conglomerate, Grn-gray				
475'	520'	45'	Shale				