

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BY SPECIAL DELIVERY	
DISTRIBUTION	
SANTA FE FILE	☒
U.S.G.	
LAND OFFICE	
TRANSPORTER	☐
OPERATOR	☐
PRODUCTION OFFICE	☐

Operator
RIO PETRO, LTD.Address
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
O'Connell Ranch Unit	9	Wildcat Santa Rosa	State, Federal or Fee Unitized	
Location				
Unit Letter	A	540 Feet From The North Line and	560 Feet From The East	
Line of Section	15	Township	11N	Range 25E
		County	Guadalupe	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	P. O. Drawer 159, Artesia, N. M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	15	11N	25E		

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Some Reservoir Diff. In
	X						
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
2/19/80	5/3/81		520'		511'		
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
4580.7' GR	Santa Rosa				425'		
Perforations 410'-422'; 426'-430'; 432'-435'; 439'-441'; 443'-444'; 447'-450'; 452'-456'; 458'-474'					Depth Casing Shoe		
					511'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7"	31'	15
6 3/4"	4 1/2"	511'	90
	2 3/8"	425'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3-10-82	5-3-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	35 PSIG		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
14 bbls.	3	11	0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Agent

(Title)

8-20-84

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

DISTRICT SUPERVISOR

This form is to be filed in compliance with rules 11.1.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

Form O-104 must be filed for each pool in the production area.