

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

TYPE OF WELL	
FORMATION	
DATE	
FILE	
DEPT.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAR 21 1982

SANTA FE

Corona Oil Co.

Address

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

Person(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Changing lease name and well number as area was unitized.

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
O'Connell Ranch Unit	9	Wildcat Santa Rosa	State, Federal or Fee Unitized	

Location

Unit Letter A : 540 Feet From The North Line and 560 Feet From The EastLine of Section 15 Township 11N Range 25E , NMPM, Guadalupe County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
None	

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
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If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	15	11N	25E		

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Res.
	X							
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/19/80	5/3/81	520'	511'					
Elevations (H.F., R.A.B., E.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4580.7' GR	Santa Rosa		425'					
Perforations	Depth Casing Shoe							
410'-422'; 426'-430'; 432'-435'; 439'-441'; 443'-444'; 447'-450'; 452'-456'; 458'-474'	511'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9 7/8"	7"	31'	15
6 3/4"	4 1/2"	511'	90
	2 3/8"	425'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Boils.	Water-Boils.	Gas-MCF

OIL WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Spot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Charles E. Joy
(Signature)

Agent

(Title)

3/12/82

(Date)

OIL CONSERVATION DIVISION

APPROVED

3-30

12 82

BY

Carl Wilson

TITLE

SUPERVISOR

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for wells which are now and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.