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DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION COMMISS	SION	Form C-131		
ANTA FE		API # 30 019-20019					Revised 1-1-65	
FILE			71.4	- 614-2001	4	5A. Indicat	e Type of Lease	
U.S.G.S.						STATE	X FEE	
LAND OFFICE							& Gas Lease No.	
OPERATOR						L 6	5331	
10011015						TITIT		
APPLICATION In Type of Work	N FOR PER	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
Ta. Type of Work	_					7. Unit Agr	eement Name	
b. Type of Well DRILL	j		DEEPEN	PLI	JG BACK			
OIL X GAS WELL WELL	1						_ease Name	
2. Name of Operator	О∵н∈	R		SINGLE ZONE	MULTIPLE ZONE	1	ate	
1	amatian C	n In	_			9. Well 1.5.	_	
Public Lands Expl	oracion C	0., Inc	2.	····			1	
P. 0. Box 29119,	Dallae T	ava e - f	75220				nd Pool, or Wildcat	
4. Location of Well	Darlas, 1	GVa 2	FILA	No.		Wilde	at	
UNIT LETT	ER A	Loc.	ATEO	FEET FROM THENO	thLINE	MMM	TTTTIIIIII	
AND 560 FEET FROM	*** 1			יג רד	o K = Tr	VIIIII		
			E OF SEC. 15	TWP. 11 N RGE. 2	NAPM T	777777	711111111111111111111111111111111111111	
						12. County		
<i>HHHHHHH</i>	++++++	++!++	444444	4444444	<i>HHHH</i>	Guadalu	he ////////////////////////////////////	
//////////////////////////////////////	4444	++++	/////////////////////////////////////	19. Proposed Depth	19A. Formatio	7711111		
				500 ft.	Chinle	Ω	20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto		100		
4580.7 GL		One t	i	Rhymes Drilli		Jan.	. Date Work will start — 28, 1980	
23.						041.0	20,1,00	
		PF	ROPOSED CASING AN	CEMENT PROGRAM		•		
SIZE OF HOLE	SIZEOFO	ASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	CEMENT		
9 7/8"	7"		20	25'	1		EST. TOP Surface	
6 1/4"	4 1	/2"	9 1/2	500*	9		Surface	
							2411000	
!		ł		ļ	ı		·	
This well will be	irilled w	ith air	. Blowout pr	eventers will	not be in	stalled	as the	
Humble wells drill	ed 72' NE	and 15	56 SN of prop	osed location	did not e	ncounter	anv	
pressure zones. T	ne shows	in thes	se wells were	an inactive oi	l and the	gravity	tested	
15 degrees API.								
						CIED		
					- 1	1071F1		
			i		TO BE	ATION		
	T 177 =	TP.	1	c)(ON IN OPE	Zi .		
				enwise.	MING			
				COM BEGIN	· ·			
1671	K1 ~ ~)	ALA	LIOIA OF			ATOMES FOR	
JA	N 2 5 198(, 1:1:3	-10VI.	~! \K~		n asak S	4 4 70 TOTE	
AL JA	N 2 5 198(UNSFU.	700.	rotizer ar	A BARRETT OF	x = @^@CRRU =	
OIL CONSE	N 2 5 1980	IVISION	OIL CONSERVE	¹⁰ ±10.	WEXICO BE COLLEGE AN		order, soocrad Geografie	
OIL CONSE	N 2 5 1980 RVATION OF	IVISION	OIL CONSER !	SEW A	MEXICO RE MEXICO RE	APT () TEN FOR	HILLA, SOCCERU HILLERVALS	
3	ANIA FE		OIL CONSERVATION 24 F					
OIL CONSE	ANIA FE							
A ABOVE SPACE DESCRIBE PROVE ZONE, GIVE BLOWOUT PREVENTE	POSED PROGRED PROGRAM, IF	RAM: IF PR	OPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA				
N ABOVE SPACE DESCRIBE PROVE ZONE, GIVE BLOWOUT PREVENTE	POSED PROGRED PROGRAM, IF	RAM: IF PR	OPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA				
N ABOVE SPACE DESCRIBE PRO	POSED PROGRED PROGRAM, IF	RAM: IF PR	OPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT PRO!	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
N ABOVE SPACE DESCRIBE PRO	DPOSED PROGRED PROGRED PROGRAM, IF	RAM: IF PR	OPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT PRO!	DUCTIVE ZONE		
NABOVE SPACE DESCRIBE PROVE ZONE. GIVE BLOWOUT PREVENTE thereby certify that the information with the second control of the second c	DPOSED PROGRED PROGRED PROGRAM, IF	RAM: IF PR	OPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT PRO!	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
N ABOVE SPACE DESCRIBE PROIVE ZONE. GIVE BLOWOUT PREVENTE hereby certify that the information igned Charles (DPOSED PROGRED PROGRED PROGRAM, IF	RAM: IF PR	oposal is to deepen of ste to the best of my kn	PLUG BACK, GIVE DATA	ON PRESENT PROS	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
N ABOVE SPACE DESCRIBE PROTOTE ZONE. GIVE BLOWOUT PREVENTE hereby certify that the information with the information of the control of the con	DPOSED PROGRAM, IF I above is true tate (se)	RAM: IF PR	oposal is to deepen of ste to the best of my kn	PLUG BACK, GIVE DATA	ON PRESENT PROS	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 4-20-00
UNLESS DRILLING UNIT DVAS

MENT LOCATION AND ACREAGE DEDICATION PLAT

form C-102 Supersedes 6-128 tientive 1-1-65

the state of the s	t be from the outer to enteries of the S	ection
Public Lands Exploration Co., Inc.	Lease State	* 1
A 10 Horth		Guadalupe
540 teer to in the North .e.	and 360 teet from	the East
4580.7 Chinle	Wildet	40 Artes
 Outline the acreage dedicated to the subject If more than one lease is dedicated to the interest and royalty). 		·
3. If more than one lease of different ownership dated by communitization unitization, force p. Yes No If answer is "ves," typ. If answer is "no," list the owners and tract d this form if necessary.)	ooling.etc? pe of consolidation	
No allowable will be assigned to the well until forced-pooling, or otherwise) or until a non-stan sion.	I all interests have been consolidard unit, eliminating such int	olidated (by communitization, unitization, erests, has been approved by the Commis-
	0+56i	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Limber Agent Position Public Lands Exploration Co., Company Jan. 20, 1930
JAN 2 5 1980 OIL CONSERVATION DIVISION SANTA FE		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. December 29,1979 Registere: Fintessi half origineer and or that is survey in
330 660 90 1320 1680 1980 2310 2640 2	000 1500 1000 500	Certificate No. John W. West 676 Rongld J. Eidson 3239