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NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-C19-20020

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L 6331
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Guadalupe
19. Proposed Depth 500'
19A. Formation Chinle
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 4550.7 GL
21A. Kind & Status Plug. Bond One well
21B. Drilling Contractor Rhymes Drilling Co.
22. Approx. Date Work will start Jan. 31, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
b. Type of Well	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	Public Lands Exploration Co., Inc.		
3. Address of Operator	P. O. Box 29119, Dallas, Texas 75229		
4. Location of Well	UNIT LETTER B LOCATED 500 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 15 TWP. 11 N RGE. 25 E NMPM		
19. Proposed Depth	500'		
19A. Formation	Chinle		
20. Rotary or C.T.	Rotary		
21. Elevations (Show whether DE, RT, etc.)	4550.7 GL		
21A. Kind & Status Plug. Bond	One well		
21B. Drilling Contractor	Rhymes Drilling Co.		
22. Approx. Date Work will start	Jan. 31, 1980		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8"	7"	20	25'	10	Surface
6 1/4"	4 1/2"	9 1/2	500'	90	Surface

This well will be drilled with air. Blowout preventers will not be used as the Humble wells drilled 1150'E and 997'ESE of proposed location did not encounter any pressure zones. The shows in these wells were an inactive oil and the gravity tested 15 degrees API.

RECEIVED  
JAN 25 1980  
OIL CONSERVATION COMMISSION

OIL CONSERVATION COMMISSION TO BE NOTIFIED  
WITHIN 24 HOURS OF BEGINNING OPERATIONS

COLLECT AND SACK SAMPLES FOR  
NEW MEXICO BUREAU OF MINES, SOCORRO  
AT AT LEAST TEN FOOT INTERVALS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles C. Joy Title Agent Date Jan. 21, 1980  
(This space for State Use)

APPROVED BY Carl Ulvog TITLE Commissioner DATE 1/29/80  
CONDITIONS OF APPROVAL, IF ANY

APPROVAL VALID FOR 90 DAYS  
PERMIT EXPIRES 4-28-80  
UNLESS DRILLING UNDERWAY

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

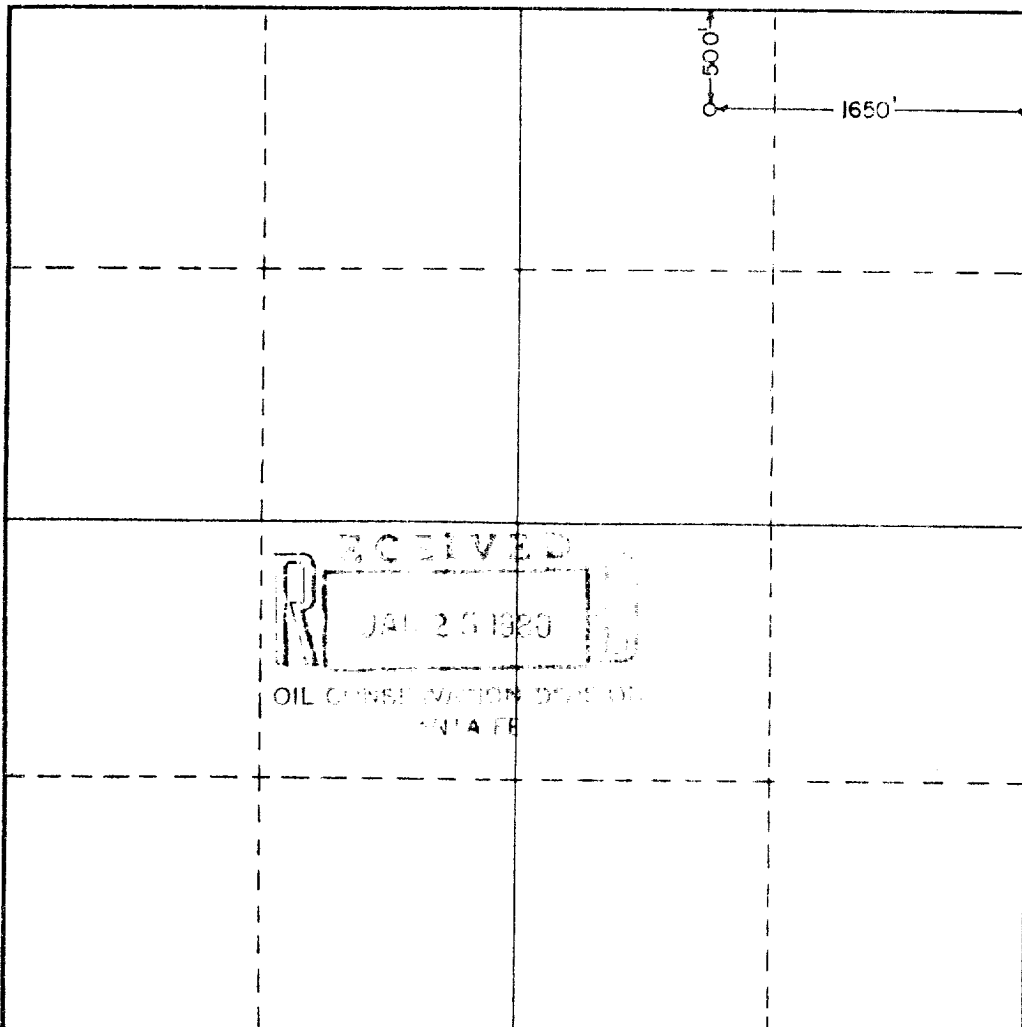
Operator <b>Public Lands Exploration Co., Inc.</b>		Lease <b>State</b>		Well No. <b>2</b>	
Unit Letter <b>B</b>	Section <b>15</b>	Township <b>11 North</b>	Range <b>25 East</b>	County <b>Guadalupe</b>	
Actual Footage Location of Well: <b>500</b> feet from the <b>North</b> line and <b>1650</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4550.7</b>	Producing Formation <b>Chinle</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Charles C. Joy*  
Position  
**Agent**

Company  
**Public Lands Exploration Co., Inc**

Date  
**Jan. 21, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**December 29, 1979**

Registered Professional Engineer  
and/or Land Surveyor

*John W. West*  
Certificate No. **John W. West 676**  
**Ronald J. Eidson 3239**