

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

| | |
|------------------------|-------------------------------------|
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| FILE | <input checked="" type="checkbox"/> |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Public Lands Exploration Co., Inc. | 8. Farm or Lease Name Roberts |
| 3. Address of Operator P. O. Box 29119, Dallas, Texas 75229 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>11N</u> RANGE <u>25E</u> NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4591.5' GL | 12. County Guadalupe |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 11" hole at 10:30 AM 3-20-80. TD 30'. Ran 30' of 8 5/8" 32# casing and cemented from TD to surface with 9 sacks of neat cement containing 2% calcium chloride. Drilled 7 7/8" hole to 692' TD. Ran 692.26' of 4 1/2" 10.5# K-55 casing. Installed notched collar on bottom of casing. Cemented casing as follows: Pumped 20 bbls. of gelled 2% KCl water containing 1 gallon of marflow, 120 sacks of Class "H" cement containing 0.5% Halad 9 and 120 sacks of Class "H" cement containing 2% calcium chloride. Landed plug at 9:20 PM. Cement circulated within 72' of surface. Pumped 20 sacks of Class "H" cement containing 2% calcium chloride down outside of casing and brought back to surface. Pressure tested casing to 600 psig for 30 minutes. Casing held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Agent DATE May 16, 1980

APPROVED BY Carl Ulvog TITLE Assistant Director DATE 5/23/80
CONDITIONS OF APPROVAL, IF ANY: