

April 1980
 S M T W T F S
 6 7 8 9 10 11 12
 13 14 15 16 17 18 19
 20 21 22 23 24 25 26
 27 28 29 30

15

4/24/80

Heil show in S.R.

Plan to use for
 water supply in
 waterflood. I advised
 submit C-103 with
 plan & make peace
 with St. Engor. cu

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

API # 30-019-20023

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L 6331
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 4
10. Field and Pool, or Wildcat Wildcat
12. County Guadalupe
19. Proposed Depth 500 ft.
19A. Formation Chinle
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4580.7 ft GL
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Rhymes Drilling Co.
22. Approx. Date Work will start April 4, 1980

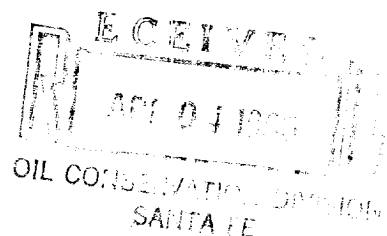
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Public Lands Exploration Co., Inc.
3. Address of Operator P. O. Box 29119, Dallas, Texas 75229	
4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 500 FEET FROM THE East LINE OF SEC. 15 TWP. 11 N RGE. 25 E NMPM	
21. Elevations (Show whether DF, RT, etc.) 4580.7 ft GL	21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Rhymes Drilling Co.	22. Approx. Date Work will start April 4, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24#	30	15	Surface
7 7/8"	4 1/2"	10.5#	500	150	Surface

This well will be drilled with air. Blowout preventers will not be installed as the Humble wells drilled approximately 1150' and 990' North of proposed location did not encounter any pressure zones. The shows in these were an inactive oil and the gravity tested 15 degrees API.



OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 10 DAYS OF BEGINNING OPERATIONS

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 7-8-80
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Charles C Joy Title Agent Date April 1, 1980
(This space for State Use)

APPROVED BY Carl Ulvog TITLE MANAGER DATE 4/9/80
CONDITIONS OF APPROVAL, IF ANY:

COLLECT AND CASH SAMPLES FOR
NEW MEXICO OIL CONSERVATION COMMISSION, DOCTORRO
AT AT LEAST THE FOLLOWING INTERVALS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

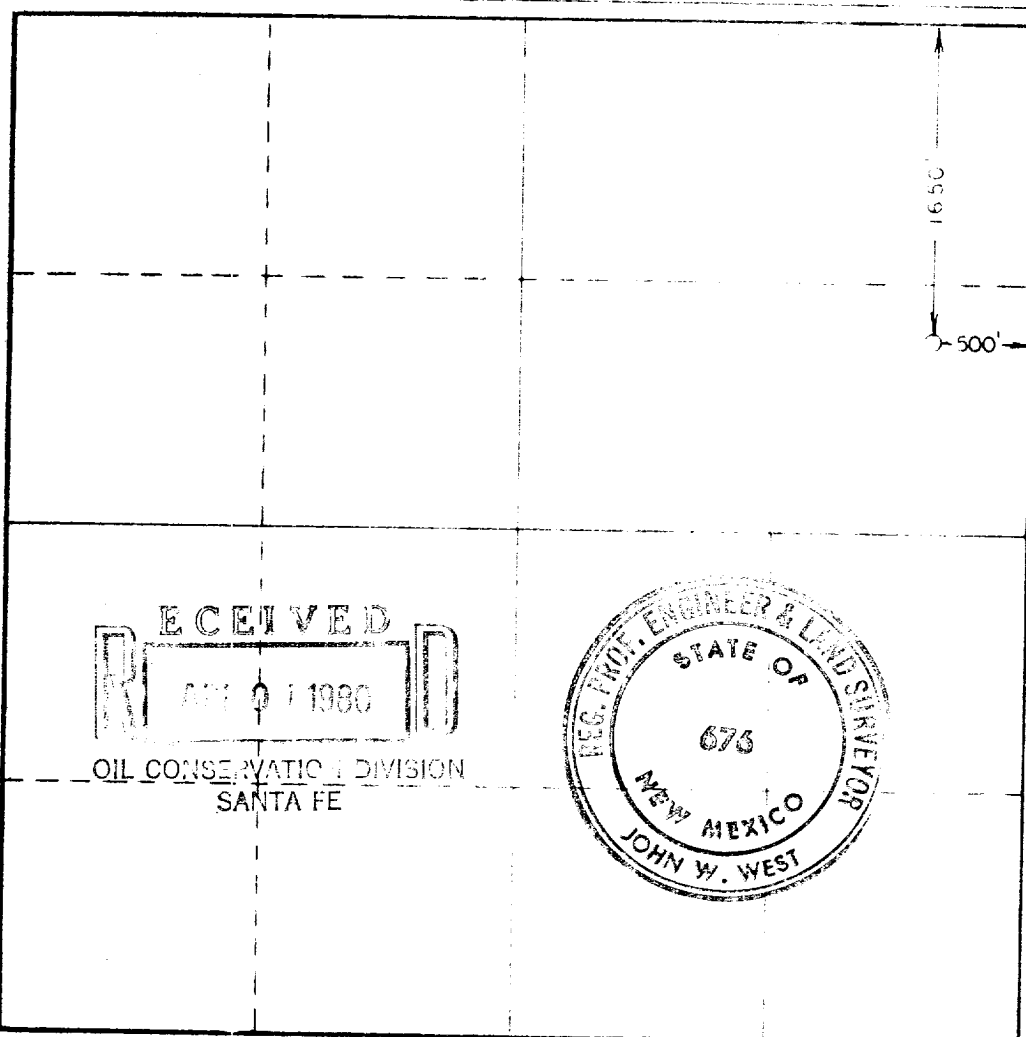
Operator Public Lands Exploration Co., Inc.					State		Well No. 4
Unit Letter H	Section 15	Township 11 North	Range 25 East	County Guadalupe			
Actual Footage Location of Well: 1650 feet from the North line 500 feet from the East line							
Ground Level Elev. 4580.7	Producing Formation Chinle		Wildcat			Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles C. Joy

Name

Agent

Position

Public Lands Exploration Co.

Company

Jan. 20, 1980

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 27, 1980

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Resident Engineer