

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2083

SANTA FE, NEW MEXICO 87501-0208

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED		2. DIST. OUTION		3. SANTA FE		4. FILE		5. U.S.G.S.		6. LAND OFFICE		7. OPERATOR	
8. TYPE OF WELL												9. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P&A												State ☒ Fee ☐	
10. TYPE OF COMPLETION												11. State Oil & Gas Lease No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐												LG 4492	
12. Name of Operator												13. Unit Agreement Name	
Public Lands Exploration Co., Inc.												14. Farm or Lease Name	
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234												Samedan-State	
15. Location of Well												16. Well No.	
												1	
17. Field and Pool, or wildcat												18. Wildcat	
19. COUNTY												20. County	
A												Guadalupe	
21. Date Spudded												22. Date T.D. Reached	
5/1/80												5/22/80	
23. Date Compl. (Ready to Prod.)												24. Flow Rate (BF, RMB, RT, GR, etc.)	
5/25/80												5085.3' GR	
25. Total Depth												26. Elev. Casinghead	
498'												4484.3'	
27. Intervals Drilled by												28. Intervals Drilled by	
0' - 498'												0' - 498'	
29. Producing Interval(s), of this completion - Top, Bottom, Name												30. Was Directional Survey Made	
												No	
31. Type Log and Other Log Run												32. Was Well Cored	
Gamma Ray - Compensating Neutron												Yes	
33. CASING RECORD (If not a stringer set in well)													
34. CASING SIZE		35. WEIGHT LB./FT.		36. DEPTH SET		37. ROLL SIZE		38. CEMENTING RECORD		39. AMOUNT PULLED			
8 5/8"		32		27'		11"		10 sacks		0			
40. LINER RECORD												41. TUBING RECORD	
42. SIZE		43. TOP		44. BOTTOM		45. SACKS CEMENT		46. SCREEN		47. SIZE			
										48. DEPTH SET			
										49. PACKER SET			
50. PERFORATION RECORD (Interval, size and number)												51. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
												52. DEPTH INTERVAL	
												53. AMOUNT AND KIND MATERIAL USED	
54. PRODUCTION													
55. Date First Production		56. Production Method (Flowing, gas lift, pumping - Size and type pump)						57. Well Status (Prod. or Shut-in)					
P&A								P&A					
58. Date of Test		59. Hours Tested		60. Choke Size		61. Prod'n. Per Test Period		62. Oil - Bbl.		63. Gas - MCF			
										64. Water - Bbl.			
										65. Gas - Oil Ratio			
66. Flow Tubing Press.		67. Casing Pressure		68. Calculated 24-Hour Rate		69. Oil - Bbl.		70. Gas - MCF		71. Water - Bbl.			
										72. Oil Gravity - API (Corr.)			
73. Disposition of Gas (Sold, used for fuel, vented, etc.)												74. Test Witnessed By	
75. List of Attachments													
76. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
77. SIGNED <u>Charles C. Joy</u> TITLE <u>Agent</u> DATE <u>11/16/81</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 116.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Bartland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McGucken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ellishry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Medito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Sagate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Claes (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 325' to 452'	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to allow water rise in hole.

No. 1, from 482' to 498'	Heavy water at this depth.
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	27'	27	Surface soil & gravel				
27'	320'	293	Shale & Sandstone				
320'	336'	16	Sandstone, gray				
336'	350'	14	Shale & Sandstone				
350'	394'	44	Sandstone, gray				
394'	422'	28	Siltstone				
422'	498'	76	Shale & Sandstone				