

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 4492

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Public Lands Exploration Co., Inc.	8. Farm or Lease Name Samedan State
3. Address of Operator P. O. Box 29119, Dallas, Texas 75229	9. Well No. 1
4. Location of Well UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE, SECTION 16 TOWNSHIP 11 N RANGE 25 E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4484.3' GL	12. County Guadalupe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded an 11" hole at 1:00 P.M. 5-1-1980 TD 27'. Set 27' of 85/8" 32# casing. Cemented with 10 sacks of neat cement containing 2% calcium chloride from TD to surface. Drilled well to 498' with a 77/8" bit. Well was dry. Received permission to plug well from Mr. Carl G. Ulvog May 23, 1980. His orders were to set a 30 sack plug at 498' and a 14 sack plug at 40'. On May 25, 1980 ran 2" tubing with notched collar on bottom and could not get below 482'. Started pumping plug and well bridged over after pumping 12 sacks. Pulled tubing and ran in hole next day. Unable to get below 412'. Set a 24 sack plug at 412'. Pulled tubing to 40' and set 17 sack plug. Circulated cement. Installed marker and will cover pit when it dries out.

Ran gamma ray-neutron log from 423' to surface.
Cored well as follow: 293'-318', 318'-345', 345'-372', 372'-397', 397'-422' and 422'-452'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles C. Joy TITLE Agent DATE June 11, 1980
APPROVED BY Carl Ulvog TITLE AGENT DATE 6/16/80
CONDITIONS OF APPROVAL, IF ANY: