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NO. OF COPIES RECEIVED		NEW.	MEXICO OIL CONSER	VATION COMMISSIO	iN	ੂੰ Form C-101		
SANTA FE		NEW	MEXICO OIL CONSER	VATION COMMISSIC		Revised 1-1-6	55	
FILE	1					5A. Indicate	Type of Lease	
U.S.G.S.					1.5	STATE	FEE X	
LAND OFFICE						.5. State Oil	& Gas Lease No.	
OPERATOR								
	ON FOR PE	RMIT TO	DRILL, DEEPEN, C	OR PLUG BACK				
la. Type of Work						/. Unit Agre	eement Name	
DRILL X			DEEPEN	PLUG	BACK	8. Farm or L	ease Name	
b. Type of Well	٦		:		LTIPLE			
OIL X GAS. WELL 2. Name of Operator	0.7H	ER .		ZONE	ZONE	Scott E	state	
-	. •					1		
Samedan Oil Corporation 3. Address of Operator							10. Field and Pool, or Wildcat	
900 Wall Towers East, Midland, Texas 79701								
4. Location of Well	<u>EdSL, FU</u>	<u>uranu,</u>	ATED 1980 FE	Nor	th Line	Wildcat		
UNIT LETT	ER		ATEDFE	ET FROM THE	LINE			
AND 1980 FEET FROM	THE East	LIN	E OF SEC. 15 TY	VP. 11N RGE. 2.	E NMPM			
						12. County		
						Guadalur	e ())))))))	
	111111			9. Proposed Depth	19A. Formation	777777	20, Rotary or C.T.	
21. Elevations (Show whether Di	E RT erc	21 A Kind	& Status Plug. Bond 21	700	Santa	Rosa	Rotary Date Work will start	
,	, 1(1), (10.1)			Pennsylvan ia D	rla Co	l l		
L 4545 GL 23.		\$10,00	bond	emisyivania D.	ig. co.	Бери	13, 1370	
23.		P	ROPOSED CASING AND	CEMENT PROGRAM			•	
SIZE OF HOLE	SIZE OF	ZE OF CASING WEIGHT PER FOOT SETTING DEPT				CEMENT	EST. TOP	
7 7/8	5 1	./2	14#	T.D.	1	50	Surface	
	I			1	,	• .		
It is our inten	t to dril	l the s	subject well to	a depth of app	prox. /00	' (or to	the Santa	
		7/011 1		E 1/211 1/#		+- T	D coment	
Rosa Formation)	with a	//8" n	iole, core and i	run 3 1/2 14#	new casi	ng to 1.	D., Cement	
with a sufficien	nt duanti	tw of c	ement to circul	ate to surface	- Thic	well wil	1 he drilled	
with a sufficien	ue quanci	Ly or c	ement to circui	,	. Inas	WCII WII	T be diffied	
using fresh wat	er mud fr	om spud	l to T.D. It ha	is been deemed	unnecess	ary to d	lesign a	
						-	J	
blowout prevent	er progra	ım in as	much as it is	known that no	pressure	d zones	exist in the	
	11		11				_	
area. This well	1 i s a <u>s</u> t	rat tes	<u>st</u> .				ID FOR 90 DAYS THES 12-7-78 RILLING UNDERWAY	
					ADDE	OVAL VAL	10 10 7-7-73	
OIL CONSERVATION COMMISSION TO DE NOTIFIED APT						RMIT EXT	RILLING UNDERWAY	
WITHIN 24 HOU	ENC COLF F	og aktiv	'C CUPERATE MS		1	NLESS DI	KILLIAM.	
	K5 😂 😜		S. 3 1411 11 O11 W		v			
IN ABOVE SPACE DESCRIBE P		OGRAM: IF		R PLUG BACK, GIVE DATA			E AND PROPOSED NEW PRODUC-	
TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PR	IF ANY.	PROPOSAL IS TO DEEPEN OF					
Tive zone, give blowout preven	ROPOSED PR	IF ANY.	PROPOSAL IS TO DEEPEN OF					
TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PR	ue and com	PROPOSAL IS TO DEEPEN OF	pwiedge and belief.	ON PRESENT PRO	DUCTIVE ZONE		
I hereby certify hat the informat	ROPOSED PR TER PROGRAM, igh above is to	ue and com	PROPOSAL IS TO DEEPEN OF	pwiedge and belief.	ON PRESENT PRO	DUCTIVE ZONE	E AND PROPOSED NEW PRODUC-	
TIVE ZONE. GIVE BLOWOUT PREVEN	ROPOSED PR TER PROGRAM, igh above is to	ue and com	PROPOSAL IS TO DEEPEN OF	pwiedge and belief.	ON PRESENT PRO	DUCTIVE ZONE	E AND PROPOSED NEW PRODUC-	
I hereby certify that the informat	ROPOSED PR TER PROGRAM, igh above is to	ue and com	PROPOSAL IS TO DEEPEN OF	pwiedge and belief.	ON PRESENT PRO	Date Sept	E AND PROPOSED NEW PRODUC-	
I hereby certify that the informat	ROPOSED PR TER PROGRAM, igh above is to	ue and com	PROPOSAL IS TO DEEPEN OF	pwiedge and belief.	ON PRESENT PRO	DUCTIVE ZONE	E AND PROPOSED NEW PRODUC-	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION RUAL

Form C-102 Supersedes C-128

3239

Lerator Samedan Oil Corp. . - tt EState nit Letter G 15 Quada lupe At that Footage Location of Well: 1980 Norh feet from the Producing Formitien imund Level Elev Dedicated Acreage: 4545.0 Santa Rosa Wildcat 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the C. Alan Bump Position Div. Clerk Comitative Samedan Oil Corporation 40 Ac. September 6, 1978 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief Date Surveyed August 29, 1978 Registered Professional Engineer and/or Land Surveyor Certificate No. John W. 676 1320 1650 Ronald J. Eidson