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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Temporary Abandonment</p>	<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator Samedan Oil Corporation</p>	<p>8. Farm or Lease Name Scott Estate</p>	
<p>3. Address of Operator 900 Wall Towers East, Midland, Texas 79701</p>	<p>9. Well No. 1</p>	
<p>4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 11N RANGE 25E NMPM.</p>	<p>10. Field and Pool, or Wildcat Wildcat</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4545 GR</p>	<p>12. County Guadalupe</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After verbal approval to TA the subject well the hole was reamed from 6 1/4" to 7 7/8" (reamed to T.D. of 506'). On October 17, 1978 5 1/2" 14# ST&C casing was run to 500' GL and cemented with 40 sx. Class "H" cement with 40% silica flour, circulated 25 sx cement to surface. To complete operations a valve was welded on top of the casing at surface. Move out PU.

Currently clean-up operations are in process. Your office will be notified when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Alan Bump</u> C. Alan Bump	TITLE <u>Division Clerk</u>	DATE <u>10-19-78</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>REGIONAL GEOLOGIST</u>	DATE <u>10/27/78</u>
CONDITIONS OF APPROVAL, IF ANY:		