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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Temporary Abandonment		7. Unit Agreement Name
2. Name of Operator Samedan Oil Corporation		8. Farm or Lease Name Scott Estate
3. Address of Operator 900 Wall Towers East, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 11N RANGE 25E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4545 G.L.		12. County Guadalupe

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Change of plans	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

After reaching T.D. of 507' it was determined that further evaluation of the Santa Rosa Formation is needed before completion attempts can be made. Therefore, as discussed with Mr. Stamets of NMOCC on 10-12-78 and again with Mr. Ulvog on 10-13-78, Samedan has elected to run 5 1/2" 14# per/ft. csg. and cement with a sufficient quantity of cement to circulate to the surface, cap the casing with a swedge and valve in order to temporarily abandon the subject well. We anticipate the formation evaluation to take approximately 6 months. Verbal approval, attained 10-12-78.

Other reports shall be forth coming.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Alan Bump</u>	TITLE <u>Division Clerk</u>	DATE <u>10-13-78</u>
APPROVED BY <u>Carl Ulvog</u>	TITLE <u>SENIOR PETROLEUM GEOLOGIST</u>	DATE <u>10/19/78</u>
CONDITIONS OF APPROVAL, IF ANY:		

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 10/19/79