

OIL CONSERVATION DIVISION

P. O. BOX 2034

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4492

6. TYPE OF WELL	7. Unit Agreement Name
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P&A	
8. TYPE OF COMPLETION	8. Form or Lease Name
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☐	Samedan-State

9. Name of Operator	9. Well No.
Public Lands Exploration Co., Inc.	2
10. Address of Operator	10. Field and Pool, or Wildcat
4835 LBJ Freeway, Suite 635, Dallas, Texas 75244	Wildcat

11. Location of Well	11. County
UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>390</u> FEET FROM <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>11N</u> R. <u>25E</u>	Guadalupe

12. Date Spudded	16. Date B.P. Reached	17. Date Cleanup (Ready to Produce)	18. Completion (DF, RKB, RT, GR, etc.)	19. Flow, Casinghead
7/17/80	7/21/80	9/16/80	4488.0' GR	4488.0'
20. Total Depth	21. Plug Back T.D.	22. Interval, to casing, flow May	23. Intervals Drilled By	24. Cable Tools
440'				

25. Producing Interval(s), or this completion — Top, Base, Name	26. Was Directional Survey Made
	No
27. Type Electric and Other Logs Run	28. Was Well Cored
	Yes

CASING RECORD (Run on all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	29'	11"	10 sacks	0

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)	30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

31. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
P&A						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

32. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

33. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles C Joy</u>	TITLE <u>Agent</u>	DATE <u>11/16/81</u>
-----------------------------	--------------------	----------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and productivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo. Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Rutland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Fractured Chiffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Ellen _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCrackin _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Harrison _____	T. _____
T. Tubb _____	T. Granite _____	F. Ludlow _____	T. _____
T. Driskard _____	T. Delaware Sand _____	F. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	F. Mangate _____	T. _____
T. Wolfcamp _____	T. _____	F. Chino _____	T. _____
T. Penn. _____	T. _____	F. Permian _____	T. _____
T. Cisco (Bouche C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 348' to 394'	No. , from _____ to _____
No. 2, from 406' to 440'	No. , from _____ to _____
No. 3, from _____ to _____	No. , from _____ to _____

IMPORTANT WATER SANDS

Include date, rate of water inflow and the depth at which water was in bore.

No. 1, from 434' to 440' feet	Est. at 20-30 GPM
No. 2, from _____ to _____ feet	
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	29'	29	Surface soil & gravel				
29'	348'	319	Shale & Sandstone				
348'	394'	46	Sandstone, gray				
394'	406'	12	Shale				
406'	440'	34	Sandstone, gray				