

OIL CONSERVATION DIVISION

P.O. BOX 2018

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

39. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	LG 5209

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Corona Oil Company

Address of Operator

4835 LEJ Freeway, Suite 635, Dallas, Texas 75234

Location of Well

N 330 South LINE AND 2310 FEET FROM

West LINE OF SEC. 8 TWP. 11N RGE. 26E

7. Unit Agreement Name

6. Farm or Lease Name

Karen-State

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Guadalupe

1. Date Spudded 2. Date M.D. Reached 3. Date Compl. (Reel to Prod.) 4. Elevation (DT, RKB, RT, GN, etc.) 5. Elev. Casinghead

8-8-80

8-12-80

4777.0' GR

4777.0'

6. Total Depth 7. Plug Back T.D. 8. If Multiple Compl., How Many 9. Intervals Drilled By 10. Rotary Tools 11. Cable Tools

866'

0' - 866'

12. Producing Interval(s), of this completion -- Top, Bottom, Name 13. Was Directional Survey Made

771' - 834'

Not perforated. Holding for enhanced recovery (Steam Flood)

No

14. Type Electric and Other Logs Run 15. Was Well Cored

Gamma ray - Compensating Neutron

Yes

16. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	29.5'	10"	8 sacks	0
4 1/2"	11.6	868'	7 7/8"	320 sacks	0

17. LINER RECORD 18. TUBING RECORD

SIZE	TOP	BOT FOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

19. Perforation Record (Interval, size and number) 20. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

* Holding for enhanced recovery (Steam Flood)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

21. PRODUCTION

22. First Production 23. Production Method (Flowing, gas lift, pumping -- size and type pump) 24. Well Status (Prod. or Shut-in)

* * *

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

25. Disposition of Gas (Sold, used for fuel, vented, etc.) 26. Test Witnessed By

27. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy TITLE Agent DATE 11-5-81

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Firtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoke _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Benefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lockout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Monison _____	T. _____
T. Tubb _____	T. Granite _____	T. Medlitz _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abe _____	T. Bone Springs _____	T. Vinyate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Ciuco (Dough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 771' to 834'	No. 2, from _____ to _____
No. 2, from _____ to _____	No. 3, from _____ to _____
No. 3, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	29.5'	29.5	Surface soil & gravel				
29.5'	771'	741.5	Shale & Sandstone				
771'	834'	63	Sandstone, gray				
834'	835'	1	Conglomerate, greenish gray				
835'	855'	20	Shale				
855'	865'	10	Siltstone, greenish gray				
865'	866'	1	Sandstone, gray				