SANTA FE SENTA FE NEW MEXICO 87501 SENTA FE NEW	es, or creats acceives	OIL CONSERVATION DIVISION	ON
TEC 16 1901 Construction of the control of the c		P.O. DOX 2058 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1-
SUNDRY NOTICES AND REPORTS ON WELLS **********************************	LAND OFFICE	. I de la companya d	C 1.6 1981 Sque KX Fee
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The presence of Companies Consistence (Circle) state of the personal actions, and from the control of the contr	SUNDRY NOTICE	ES AND REPORTS ON WELLS	SANTA FE
PUBLIC LANDS EXPLORATION COMPANY, INC. Additional Company 4835 LBJ FREEMAY, SUITE 635, DALLAS, TEXAS 75234 Location of fail Location of fail fail Location of fail fail Location of fail fail Location of f	OIL XX	TOTAL C-TUT) FOR SUCH PROPOSALS.	
ASSA LEGISLAND SUBJECT COST DALLAS, TEXAS 75234 Lection of well Set 11N 26E Lection of well Set 11N 26E Lection of well No. 330 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: SUBSECUENT REPORT OF	. Name of Operator		
West 11X 26E 2777.3GR 27777.3GR 2777.3GR 2777.3GR 2777.3GR 2777.3GR 2777.3GR 2777.3GR 277	4835 LBJ FREEWAY, SUITE 63	5, DALLAS, TEXAS 75234	9. Well No.
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF. NOTICE OF INTENTION TO: FOR ADDRESSED TO SUBSEQUENT REPORT OF. CONSERVATION AND THE SUBSEQUENT REPORT OF CONTROL OF SUBS		South	10. Field and Fool, or Wilacat
Chuck Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of Subsequent Report o			
Check Appropriate Box To Indicate Nature of Netice, Report of Other Data NOTICE OF INTENTION TO: Subsequent Report of Other Data Subsequent Report of Report of Subsequent Repor	THE THE PARTY OF T	15. Elevation (Show whether DF, RT, GR, etc.)	
Subscount Report of: Consider Mark Consider State Consider State of the state of	Check Appropriate		Guadalupe ()
Describe Prepased or Completed Operations (Glearly state oil pertinent actails, and give pertinent dates, including estimated date of storting any proposed work) see Rule 1103. Spudded 10" hole at 10:30 a.m. 8/8/80 (TD 29.5') Ran 29.5' of 8 5/8" 23# J-55 casing and comented with 8 sacks of neat cement containing 2% calcium chloride from TD to surface. Drilled well to 866' TD with a 7 7/8" bit. Ran 868' of 4½" 11.6%K-55 casing. Comented as follows: Pumped 20 bbls of gelled 2% KCl water containing 1 gal. of marflo and followed with 20 bbls of 2% KCl water. Pumped 5 bbls of fresh water as a spacer. Pumped 160 sacks of class "H" cement containing 0.5% Halad-9 and followed with 160 sacks of class "H" cement containing 2% calcium choloride. Circulated cement. Cored well as follows: 762'-788'; 788'-814'; 814'-840'; and 840'-868' Charles C Joy. Martin cashe Link Halad-19 and pollowing estimated date of storting any proposed to the best of my knowledge and belief. Charles C Joy. Agent Agent Agent Agent Agent Actrine 19 18 10 10 10 10 10 10 10 10 10 10 10 10 10	NOTICE OF INTENTION	TO:	BSEQUENT REPORT OF:
Describe Processes of Completed Operations (Circuly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed Spudded 10" hole at 10:30 a.m. 8/8/80 (TD 29.5') Ran 29.5' of 8 5/8" 23# J-55 casing and cemented with 8 sacks of neat cement containing 2% calcium chloride from TD to surface. Drilled well to 866' TD with a 7 7/8" bit. Ran 868' of 44" 11.6#K-55 casing. Cemented as follows: Pumped 20 bbls of gelled 2% KCl water containing 1 gal. of marflo and followed with 20 bbls of 2% KCl water. Pumped 5 bbls of fresh water as a spacer. Pumped 160 sacks of class "H" cement containing 0.5% Halad-9 and followed with 160 sacks of class "H" cement containing 2% calcium choloride. Circulated cement. Cored well as follows: 762'-788'; 788'-814'; 814'-846'; and 840'-868' Cored well as follows: 762'-788'; 788'-814'; 814'-846'; and 840'-868' Append Agent Park Market Core and complete to the best of my knowledge and belief. Agent Park 9/30/81	AFORM REMEDIAL WORK	PLUG AND ABANCON REMEDIAL WORK	ALTERING CASING
Describe Processed or Completed Operations (Circuity state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded 10" hole at 10:30 a.m. 8/8/80 (TD 29.5') Ran 29.5' of 8 5/8" 23# J-55 casing and cemented with 8 sacks of neat cement containing 2% calcium chloride from TD to surface. Drilled well to 866' TD with a 7 7/8" bit. Ran 588' or 4½" 11.6%-55 casing. Cemented as follows: Pumped 20 bbls of gelled 2% KCl water containing 1 gal. of marflo and followed with 20 bbls of 2% KCl water. Pumped 5 bbls of fresh water as a spacer. Pumped 160 sacks of class "H" cement containing 0.5% Halad-9 and followed with 160 sacks of class "H" cement containing 2% calcium choloride. Circulated cement. Cored well as follows: 762'-788'; 788'-514'; 814'-840'; and 840'-868' BEFORM CORE WATER AND DESCRIPTION DESCRIPTIO	LL OR ALTER CASING		
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Spudded 10" hole at 10:30 a.m. 8/8/80 (TD 29.5') Ran 29.5' of 8 5/8" 23# J-55 casing and cemented with 8 sacks of neat cement containing 2% calcium chloride from TD to surface. Drilled well to 866' TD with a 7 7/8" bit. Ran 868' of 4½" 11.6%K-55 casing. Cemented as follows: Pumped 20 bbls of gelled 2% KCl water containing 1 gal. of marflo and followed with 20 bbls of 2% KCl water. Pumped 5 bbls of fresh water as a spacer. Pumped 160 sacks of class "H" cement containing 0.5% Halad-9 and followed with 160 sacks of class "H" cement containing 2% calcium choloride. Circulated cement. Cored well as follows: 762'-788'; 788'-814'; 814'-840'; and 840'-868' OCT 08 1981 OCT 08 1981 OCT 08 1981 OCT 08 1981 Agent Agent Agent 9/30/81	Describe Proposed or Completed Operations (Ciework) SEE RULE 1103.	arly state all pertinent actails, and give pertinent dat	tes, including estimated date of storring and property
Cored well as follows: 762'-788'; 788'-814'; 814'-840'; and 840'-868' OCT 08 1981 OIL CONSCINATION DIVISION SANTA FE Charica C Joy VIVLE Agent PATE 9/30/81	Drilled well to 866' TD with as follows: Pumped 20 bbls followed with 20 bbls of 2% Pumped 160 sacks of class "F	of gelled 2% KCl water containing KCl water. Pumped 5 bbls of fre	chloride from TD to surface. 11.6#K-55 casing. Cemented ig l gal. of marflo and esh water as a spacer.
Charles C Joy YITLE Agent 9/30/81			
Charles C Joy HITLE Agent 9/30/81		C C	OCT 08 1981 IL CONSERVATION UNISIDE SANTA FE
Charles C Joy HITLE Agent 9/30/81	hereby certify that the information above is true as	nd complete to the best of my knowledge and by	
DATE	on 6 on-		·
ED BY	inasics C years	Agent	9/30/81
HATE I V	ED BY		10-9-81

DISTABUTION	OIL CONSERVATION	DIVISION	
SANTA FE	P. O. HOX 2088 SANTA FE, NEW MEXIC	The second second second second	Form C-103 Revised 10-1
U.S.G.S.			
LAND OFFICE OPERATOR		The second section of the second section is a second section of the section of	State Oil 6 Gas Lease No.
CUIDO		SANTA FE	947 - 41.65200
	FICES AND REPORTS ON WELLS	FERENT RESERVOIR.	
OIL XX CAS WELL OTH Name of Operator	I b.	3.,	7. Unii Agreement Name
PUBLIC LANDS EXPLORATION	COMPANY, INC.		8. Fam or Lease Name KAREN-STATE
Address of Cperator 4835 LBJ FREEWAY, SUITE	535, DALLAS, TEXAS 75234		9. Well No.
, Location of Well			10. Field and Fool, or Wilacat
UNIT LETTER N 330	PLET PHOM THE SOUTH LINE AND	2310 FEET FROM	Wildcat
THE LINE, SECTION	8 TOWNSHIP 11N PANCE	26E HMPM.	
	15. Elevation (Show whether DF, RT, GR, 4777.0GF.	, c:c.)	12. County Guadalupe
Check Appropr	iate Box To Indicate Nature of N	Notice, Report of Oth	
NOTICE OF INTENTI	ON TO:		REPORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	CRK	
EMPORARILY ABANDON ULL OR ALTER CASING		F AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
and the second s	!	F AND CEMENT JOB	
OTHER			
Describe Proposed or Completed Operations (work) SEE RULE 1103.	Clearly state all pertinent details, and give	pertunent dates, including e	estimated date of storting any proposed
Spudded 10" hole at 10:30 cemented with 8 sacks of morilled well to 866' TD with as follows: Pumped 20 bbl followed with 20 bbls of 2 Pumped 160 sacks of class of class "H" cement contain	a.m. 8/8/80 (TD 29.5') Ran neat cement containing 2% c th a 7 7/8" bit. Ran 868' s of gelled 2% KCl water c % KCl water. Pumped 5 bbl "H" cement containing 0.5% ning 2% calcium choloride.	alcium chloride faction alcium chloride fact of 4½" 11.6#K-55 containing 1 gal. s of fresh water Halad-9 and foll Circulated ceme	23# J-55 casing and from TD to surface. casing. Cemented of marflo and as a spacer. cowed with 160 sacks ent.
Cored well as follows: 76	2'-788'; 788'-814'; 814'-84	40'; and 840'-868	•
		OCT O	8 1981 VATION UNISIDE
hereby certify that the information above is tru	e and complete to the best of my knowledge	and helief	
· Charles C Doy	Agent	Dellet.	9/30/21
			9/30/81
YED BY	TITLE	11. 1. 1.	DATE 18-9-81

OPERATOR				State Oil 6 Gas Lease No.
SUNDRY N	OTICES AND REPORTS ON	WELLS	1	LG5209 TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT
1.	LS TO GRILL OR TO STEPEN OR PLUG BY OP PERMIT - " (FORM C-101) FOR SUC-	ACR TO A DIFFERENT RESERVE PROPOSALS.		
OIL XX CAB WELL O	Тигв.		7.	Unit Agreement Name
PUBLIC LANDS EXPLORATION	N COMPANY, INC.			mm or Lease Name KAREN-STATE
3. Address of Operator 4835 LBJ FREEWAY, SUITE	635, DALLAS, TEXAS	75234	9. \	ell No.
4. Location of Well			10	Fleld and Pool, or Wildcat
UNIT LETTER N. 330	FEET FROM THE SOUTH	LINE AND 2310	FEET FROM	Vildcat
THE West LINE, SECTION	8 TOWNSHIF 11N		NMPM.	
	15. Elevation (Show whether D. 4777.0GR	F, RT, GR, etc.)	2	County ladalupe
Check Appro	Priate Box To Indicate Nation To:	ture of Notice, Repo	TE OF Other DE	ata PORT OF:
PERFORM REMECIAL WORK	PLUG AND ABANDON			ALTERING CASING
TULL OR ALTER CASING		COMMENCE DRILLING OPHS. ASING TEST AND CEMENT JOE		PLUG AND ABANDOHMENT
OTHER		язнто		
'. Describe Proposed or Completed Operations work) SEE RULE 1103.	(Clearly state all pertinent details	, and give pertinent dates,	including estima	ed date of starting any proposed
Spudded 10" hole at 10:3 cemented with 8 sacks of Drilled well to 866' TD as follows: Pumped 20 b followed with 20 bbls of Pumped 160 sacks of class	0 a.m. 8/8/80 (TD 29.5 neat cement containing with a 7 7/8" bit. Rables of gelled 2% KCl water. Pumped	5') Ran 29.5' of ag 2% calcium chl an 868' of 4½" 11 vater containing	8 5/8" 23# oride from .6#K-55 cas l gal. of r water as a	J-55 casing and TD to surface. sing. Cemented parflo and
Spudded 10" hole at 10:3 cemented with 8 sacks of Drilled well to 866' TD as follows: Pumped 20 b followed with 20 bbls of	0 a.m. 8/8/80 (TD 29.5 neat cement containing with a 7 7/8" bit. Robbs of gelled 2% KCl water. Pumpeds "H" cement containing aining 2% calcium chol	o') Ran 29.5' of ang 2% calcium chlum 868' of 4½" ligater containing 5 bbls of fresh ag 0.5% Halad-9 acoride. Circulat	8 5/8" 23# oride from .6#K-55 cas l gal. of r water as a nd followed ed cement.	J-55 casing and TD to surface. sing. Cemented parflo and
Spudded 10" hole at 10:3 cemented with 8 sacks of Drilled well to 866' TD as follows: Pumped 20 b followed with 20 bbls of Pumped 160 sacks of class of class "H" cement conta	0 a.m. 8/8/80 (TD 29.5 neat cement containing with a 7 7/8" bit. Robbs of gelled 2% KCl water. Pumpeds "H" cement containing aining 2% calcium chol	o') Ran 29.5' of ag 2% calcium chlum 868' of 4½" livater containing 5 bbls of fresh ag 0.5% Halad-9 a coride. Circulat 814'-840'; and 8	8 5/8" 23# oride from .6#K-55 cas l gal. of r water as a nd followed ed cement.	J-55 casing and TD to surface. Sing. Cemented parflo and a spacer. With 160 sacks
Spudded 10" hole at 10:3 cemented with 8 sacks of Drilled well to 866' TD as follows: Pumped 20 b followed with 20 bbls of Pumped 160 sacks of class of class "H" cement contactored well as follows:	0 a.m. 8/8/80 (TD 29.3 neat cement containing with a 7 7/8" bit. Rable of gelled 2% KCl water. Pumpeds "H" cement containing aining 2% calcium cholorofe", 782'-788'; 788'-814';	o') Ran 29.5' of ag 2% calcium chlan 868' of 4½" livater containing 5 bbls of fresh ag 0.5% Halad-9 a coride. Circulat 814'-840'; and 8000000000000000000000000000000000000	8 5/8" 23# oride from .6#K-55 cas l gal. of r water as and followed ed cement. 40'-868'	J-55 casing and TD to surface. Sing. Cemented marflo and a spacer. I with 160 sacks
Drilled well to 866' TD as follows: Pumped 20 b followed with 20 bbls of Pumped 160 sacks of class of class "H" cement conta	0 a.m. 8/8/80 (TD 29.3 neat cement containing with a 7 7/8" bit. Rable of gelled 2% KCl water. Pumpeds "H" cement containing aining 2% calcium cholorofe", 782'-788'; 788'-814';	o') Ran 29.5' of ag 2% calcium chlan 868' of 4½" livater containing 5 bbls of fresh ag 0.5% Halad-9 a coride. Circulat 814'-840'; and 8000000000000000000000000000000000000	8 5/8" 23# oride from .6#K-55 cas l gal. of r water as and followed ed cement. 40'-868'	J-55 casing and TD to surface. Sing. Cemented marflo and a spacer. I with 160 sacks

	OIL CONSERVA	TION DIVISIO!	<u></u>	to decide
SANTA FE	РО РОХ	C 2088 - ++-34	1. 1/////	Form C-103
FILE	SANTA FE, NEW	MEXICO 87501		Revised 10-1-
U.S.G.S.		•	38 47 (%) 4	d Indicate Type of Lease
LAND OFFICE		. () 1	ti 1981	
OPERATOR		نه العلام والماري الرابي . - العلام العلام والماري الرابي		, , , , ,
		* * * * * * * * * * * * * * * * * * * *		5. State Oil & Gas Lease No. LG5209
SUNDRY NO	TICES AND DECORATE OUT	SAN	TA FE	100200
INCOMENT TO BE TO BE TOWN OF THE SEU TOW OOL	OTICES AND REPORTS ON Y	YELLS		
l.	B BIRMIT (FORM C-101) FOR DUCH	PROPOSALS.I	}	
OIL XX WELL OIL	THER-		1	7. Unit Agreement Name
. Name of Operator	Him.			
PUBLIC LANDS EXPLORATION	N COMPANY INC			8. Farm or Lease Name
. Address of Operator	11.0.			KAREN-STATE
4835 LBJ FREEWAY, SUITE	635 DATIAS TEXAS 7	5007		9, Well No.
. Location of Well		2234	į	1
				10. Field and Pool, or Wildean
UNIT LETTER N . 330	FEET PHONETHE South			
73		THE WAS THE TOTAL	- FEET PROM	Wildcat
THE LINE, SECTION	8 TOWNSHIP IN	26F	R	
	TOWNSKIP	NANCE	NMPM.	
	15. Elevation (Show whether L.)	RT. GR. cic.l		
	4777.0GR	. ,,	- I	2. County
Check Approx	D. T. I.			Guadalupe ())
NOTICE OF INTENT	priate Box To Indicate Nati	are of Notice, Repo	ort or Other	Data
HOTICE OF INTENT	ION TO:	SUBS	SEQUENT F	REPORT OF:
REPORM REMEDIAL WORK				
===	PLUG AND ABANSON	MEDIAL WORK		ALTERING CASING
MPORARILY ABANDON	, c c	MMENCE DRILLING OPNS.	$\overline{\overline{x}}$	<u></u>
LL OR ALTER CASING	CHANGE PLANS	SING TEST AND CEMENT JO	. 	PLUG AND ABANDONMENT
	i	OTHER	<u> </u>	
OTHER				
Describe Proposed or Completed Committee	16:		_	
Describe Proposed or Completed Operations work) SEE RULE 1103.	to rearry state att pertinent aerails,	and give pertinent dates,	including est	imated date of starting any proposed
Spudded 10" hole at 10:30) a m 8/8/80 (TD 20 5	1) 22 05 51		
Spudded 10" hole at 10:30 cemented with 8 sacks of Drilled well to 866' TD w	neat cement containing	/ Kan 29.5' of	8 5/8" 2	3# J-55 casing and
Drilled well to 866' TD w	with a 7 7/8" bit be	8 4% Carcium chi	oride fro	om TD to surface.
as follows: Pumped 20 bb	ole of colled 2% year	n 000 or 45%. II	6#K-55 (casing. Cemented
followed with 20 bbls of	29 KCl mater B	ater containing	l gal. of	f marflo and
followed with 20 bbls of Pumped 160 sacks of class of class	"H" compat	obls of fresh	water as	s a spacer.
of class "H" cement conta	ining 2% 1	g U.5% Halad-9 a	nd follow	ved with 160 sacks
of class "H" cement conta	ining 2% carcium enoid	oride. Circulat	ed cement	
Cored well as follows: 7	02 -700 ; 788 -814 ; 8	314'-840'; and 8	40'-868'	
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		<u></u> ∩!!	CONSERVA	HUN DIVISION
		Oil	SANT	A FE
perchy certify the state in				•
nereby certify that the information above is tr	ue and complete to the best of my k	nowledge and belief.		
∞ $A = 0$				
· Charles C Joy	Age:	nt		0/30/01
	FITCE			9/30/81
u.=				
ED BY		i.	3	
	TITLE	3. 3	i .	ATE 10-9-81

OIL CONSERVATION DIVISION	
SANTA FE SANTA FE, NEW MEXICO 8750 PM	_ 1
OPERATOR OFFICE	Side XX Fee Store Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS SANTA FE	N/1465209
OIL XX GAR WELL OTHER-	7. Unit Agreement Name
2. Name of Operator PUBLIC LANDS EXPLORATION COMPANY, INC. 3. Address of Operator	8. Farm or Lease Name KAREN-STATE
4835 LBJ FREEWAY, SUITE 635, DALLAS, TEXAS 75234	9. Well No. 1
UNIT LETTER N . 330 FEET FROM THE SOUTH LINE AND 7310 FEET FROM	10. Field and Pool, or Wildown Wildcat
THE West LINE, SECTION 8 TOWNSHIP TIN NAME 26E NAME.	
16.	12. County Guadalupe
Check Appropriate Box To Indicate Nature of Notice, Report of Othe NOTICE OF INTENTION TO: SUBSEQUENT	r Data
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including est. work) SEE RULE 1103. Spudded 10" hole at 10:30 a.m. 8/8/80 (TD 29.5') Ran 29.5' of 8 5/8" 2 cemented with 8 sacks of neat cement containing 2% calcium chloride fr Drilled well to 866' TD with a 7 7/8" bit. Ran 868' of 4½" 11.6#K-55 as follows: Pumped 20 bbls of gelled 2% RCl water containing 1 gal. of followed with 20 bbls of 2% RCl water. Pumped 5 bbls of fresh water a Pumped 160 sacks of class "H" cement containing 0.5% Halad-9 and follo of class "H" cement containing 2% calcium choloride. Circulated cemen Cored well as follows: 762'-788'; 788'-814'; 814'-840'; and 840'-868'	23# J-55 casing and com TD to surface. casing. Cemented f marflo and s a spacer.
OCT OF OIL CONSERVA	TA FE