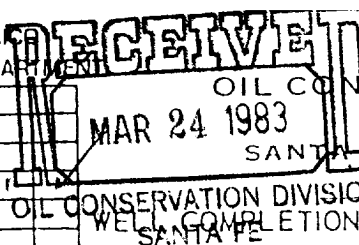


ENERGY AND MINERALS DEPARTMENT



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR		5a. Indicate Type of Lease State ☐ Fee ☒	
TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. State Oil & Gas Lease No.	
TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
Name of Operator Corona Oil Co.		8. Farm or Lease Name Jeanne	
Address of Operator 4835 LBJ Freeway, Suite 635, Dallas, Texas 75234		9. Well No. 1	
Location of Well C LOCATED 800 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 17 TWP. 11N RGE. 26E NMPM		10. Field and Pool, or Wildcat Wildcat	
11. Date Spudded 8-16-80		12. County Guadalupe	
15. Date T.D. Reached 8-20-80		18. Elevations (DF, RKB, RT, GR, etc.) 4746.0'	
16. Date Compl. (Ready to Prod.) 12-15-81		19. Elev. Casinghead 4746.0'	
20. Total Depth 840'		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 840' Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 09' - 756' O'Connell Sand			25. Was Directional Survey Made
26. Type Electric and Other Logs Run gamma ray, compensating neutron, carbon oxygen			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	23	25'	12"
4 1/2"	11.6	840'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
5 sacks		0	
160 sacks		2'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
710' - 736' 104 sh. 740' - 758' 72 sh.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Pumping		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10-11-82	24		
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
0	0	62	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By Charles Wilkerson
35. List of Attachments			
b. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Charles C Joy</u>		TITLE <u>Agent</u>	DATE <u>3-21-83</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division no later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 D. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kitland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 709' to 736' _____
 No. 2, from 740' to 758' _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 793' to 802' _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	25'	25	Surface soil & gravel				
25'	705'	680	Shale & sandstone				
705'	707'	2	Conglomerate green				
707'	736'	29	Sandstone gray				
736'	740'	4	Shale gray				
740'	758'	18	Sandstone gray				
758'	779'	21	Shaly sandstone gray				
779'	802'	23	Sandstone gray				
802'	803'	1	Siltstone gr. gray				
803'	807'	4	Sandstone gray				
807'	808'	1	Conglomerate gr. gray				
808'	810'	2	Shale gr. gray				
810'	839'	29	Shale				
839'	840'	1	Sandstone gray				