NTA FE			# 30-0	RVATION CO			Form C-10 Revised I-		
LE		7777	30-0	19-2000	70		5A. Indic	ate Type of Lean e	
S.G.S.							STATE	L	
AND OFFICE PERATOR							5, State C	oil & Gas Lease No.	
				•			mm	mmm	
APPLICAT	ION FOR PERA	MT TO DRILL	, DEEPEN,	OR PLUG BA	ACK.				
Type of Work					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		7. Unit A	treement Name	
Type of Well DRILL	X	QEEPE	EN 🗌		PLUG E	ACK			
CIL CAS WELL	O∵H€R			SINGLE ZONE	MUL	TIPLE ZONE		r Leise Name L isy	
n te of Operator Public Lands I	Smloration	Co. Inc.					9. Well No	?• I	
diress of Operator							10. Field	and Pool, or Wildeat	
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234							Wildcat		
CCGRION OF MAIL.	TTER K	LOCATED	<u> 1650</u> ,	EET FROM THE	South	LINE			
2310 FEET FR	OM THE WOST	LINE OF SEC	10 🗷	wp. 11 N	RGE. 25	E NMPM			
		TITITITI TO			TITT	777777	12, Count	milli	
							Guadalı	pe //////	
4444444	HHIHH			9. Frojesea Dej	rth 1	A. Formation		att. Rotary or C.T.	
				500 ft.		Chinl		Rotary	
levations (show whether)	DF, RT, etc.) 21	A. Kind & Status Blanket	Plug. Bond 2	13. Drilling Cor Rhymes Di		r Co.		ox. Date Work will st	
		DECINE OF		,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	-Buon)0, 2,0	
		· · · · · · · · · · · · · · · · · · ·	D CASING AND		GRAM				
SIZE OF HOLE	SIZE OF CA	· · · · · · · · · · · · · · · · · · ·	IT PER FOOT	SETTING I		SACKS OF	CEMENT		
11 "	8 5/8"	· · · · · · · · · · · · · · · · · · ·	11 PER FOOT	SETTING I		15		Surface	
11" 7 7/8" This well wi	8 5/8" 4 1/2" 11 be drille	ASING WEIGH	23 10 1/2	SETTING I	ors wil	15 240 1 not b	• inste	Surface Surface	
11" 7 7/8"	8 5/8" 4 1/2" ll be drille lls have bee Oil zones PI gravity.	asing WEIGH	23 10 1/2 Blowout in the field were sat	setting i	ers will high the an	15 240 1 not b pressur- inactive	FOR 9	Surface Surface Surface Clied as a have been which tested	
This well winumber of we encountered. 15 degrees A	8 5/8" 4 1/2" 11 be drille 11s have bee Oil zones PI gravity. PROPOSED PROGRAM, IF AN tion above is true a	ASING WEIGH ad with air an drilled amcountere	10 1/2 Blowout in the find were sate to be set of my kn,	SETTING I	APPROV PERMI	240 1 not be pressuring the ctive inactive inac	FOR 9	Surface Surface Surface Clied as a have been which tested	
This well winumber of we encountered. 15 degrees A OVE SPACE DESCRIBE FORE. GIVE BLOWDUT PREVENTS OVE SPACE	8 5/8" 4 1/2" 11 be drille 11s have bee Oil zones PI gravity. PROPOSED PROGRAM, IF AN tion above is true a	ASING WEIGH ad with air an drilled ancountere	10 1/2 Blowout in the find were sate to be set of my kn,	SETTING I	APPROV PERMI	240 1 not be pressure inactive AL VALIDE TEXTIRES SS DRILL	FOR 9	Surface Surface Surface Clied as a have been which tested DAYS 2-20 DERWAY DERWAY	