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OF COPIES RECEIVED						
- DISTRIBUTION		NEW MEXICO OIL COM	SERVATION COMMEN	<b>3.</b> ,	Form C-101	
ANTAFE			NEW MEXICO OIL CONSERVATION COMMISSION			ξξ.
LE	7	AP+ = 30-	-019-20042		Revised 1-1-6	Type of Longe
\$.G.S.					STATE	FEE
NO OFFICE					L	& Gas Lease No.
ERATOR					,	G O49 Lease No.
			•		77777	mmm
APPLICAT	ION FOR PERMI	T TO DRILL, DEEPEN	N, OR PLUG BACK		X//////	
Type of Work					7. Unit Agre	ement Name
Type of Well DRILL	X	DEEPEN [	PLUG	BACK		
·	<del></del>	:			8. Furn or Leuse Name	
WELL GAS WELL OTHER			SINGLE MULTIPLE ZONE		Bart	oara
Public Lands	Frolometica	Co Too		;	9. Well No.	
riresh of Cherator	arbioid of other	W., 116.			2	
4835 LBJ Free	way. Suite 63	5, Dallas, Texas	75234			i Fool, or Williagt
					Wilde	at TTTTTTTT
110	•		LET FROM THE SOUTH	LINE		
660 FEET FRO	M THE Best	LINE OF FEC. 17	- 11N RGE. 2	6E NMPM		
				VIIIII	12. County	mHHH.
#######					Guadalur	
		Tilllillilli		111111	TTTTT	HHHITT
144444	<i>HHHH</i>			$\overline{IIIIIII}$		
			19. Projessed Depth	19A. Formation		20. Ret my or C.T.
levations (Show whether D.	F. R. P. etc.	Kind & Status Plug. Bend	900	Chinle		Rotary
4768.0° GL		Blanket	21B. Drilling Contractor		1	Date Work will st
		DIMINEC	Stinebaugh Dril	ting co.	Sep	t. 2, 1980
		PROPOSED CASING AN	ID CENENT PROCESS			
SIZE OF HOLE	SIZE OF CASI		ND CEMENT PROGRAM	Isacks on		
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOO	T SETTING DEPTH			EST. TOP
	8 5/8" 4 1/2"	NG WEIGHT PER FOO	SETTING DEPTH		12	Surface
11"	8 5/8"	NG WEIGHT PER FOO	T SETTING DEPTH			
11" 7 7/8"  This well will	8 5/8" 4 1/2" be drilled wi	NG WEIGHT PER FOO 24 11.6	30 900	not be 1	12 60	Surface Surface
7 7/8" This well will number of wells	8 5/8" 4 1/2" be drilled with have been drilled with the been dril	NG WEIGHT PER FOO	900  preventers will ld and no high practed with an in	not be i ressure z	nstalled ones have il that	Surface Surface as a been tested
7.7/8"  This well will number of wells encountered. O	8 5/8" 4 1/2" be drilled with have been drilled with the been dril	NG WEIGHT PER FOO 24 11.6 th air. Blowont	preventers will ld and no high prevented with an in	not be i ressure z nactive o	nstalled ones have il that	Surface Surface  as a been tested
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BE NOTIFIED PERATIONS

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease 2 Barbara ublic Lands Exploration Co.Inc. County Honge 26 E Guadalupe 11 N 17 of Frateric Location of Well: 660 East 660 from the South feet from the line and Dedicated Acreages Fre tuerny Formation Peol 40 Wildcat 4768.0 Chinle 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Company Iblic Lands Exploration I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me of is true and correct to the best of knowledge and belief. SANTA FE 26,1980 August 660 Registered I refer to tall I charet L.S. 1566