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Guadalupe						
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This well will be drilled with air. Blowout preventers will not be installed as a number of wells have been drilled in the field and no high pressure zones have been encountered. Oil zones encountered were saturated with an inactive oil which tested 15 degrees API gravity.    Chinle   Rotar   900°   Chinle   Rotar   4802.0 GL   Size of CASING   Weight PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST.   11°   85/8°   24   30   12   Surface   77/8°   41/2°   11.6   900   360   Surface   77/8°   41/2°   11.6   900   360   Surface   11°   S					(///////	
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4802.0 GL  Blanket  Stinebaugh Drilling Co.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST.  11°  8 5/8°  24 1/2°  11.6  900  360  Surface  This well will be drilled with air. Blowout preventers will not be installed as a number of wells have been drilled in the field and no high pressure zones have been encountered. Cil zones encountered were saturated with an inactive oil which tested 15 degrees API gravity.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACA, GIVE BACA ON PRESENT PROPOUCTIVE ZONE AND PROPOSED Coby, critis that the Information chove is true and complete to the best of my knywledge and bellef.				· ·		20. listny or C.T.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

Ibria C -102 Supersedes C-12 Effective 14-65"

All distances must be from the outer houndaries of the Section Lease Public Lands Exploration Co, Inc Karen State Inst Letter Section Township Hange County 11 N 26 E Guadalupe Cinal Footage Libeation of Well: **7990** 660 North feet from the East feet from the dround Level flev Fig tycing Formation Peol Dedicated Acreages 4802.0 Chinle Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.ctc? answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 660 Agent Public Lands Exploration I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. August 26,1980 Perintered i reton sion il fu pinors WICH DIVISION Nor Land Durveyor