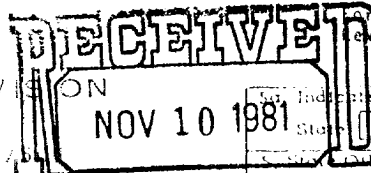


OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501



Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	Fee ☐
2. State	
3. Oil & Gas Lease No.	
4. Well No.	5209

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ P&A

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DENVR. ☐ OTHER ☐

c. Name of Operator

Public Lands Exploration Co., Inc.

d. Address of Operator

4835 LBJ Freeway, Suite 635, Dallas, Texas 75234

e. Location of Well

UNIT LETTER J LOCATED 1800 FEET FROM THE South LINE AND 1980 FEET FROM

f. East

LINE OF SEC. 18 TWP. 17N RSE. 25E

12. County
Guadalupe

g. Date Spudded

10-5-80

h. Date F.O. Reached

10-14-80

i. Date Compl. (Ready to produce)

10-15-80

j. Completion (DF, RKB, RT, GR, etc.)

4825.0' GR

k. Elev. Casinghead

4825.0'

l. Total Depth

900'

m. Plug Back F.O.

22. Plug Back F.O. (If New Many)

23. Intervals Drilled By

Rotary Tools

Cable Tools

0' - 900'

n. Producing Interval(s), at this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

o. Type Electric and Other Logs Run

27. Was Well Cased

Yes

p. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	16'	11"	5 sacks	0

q. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

r. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

s. Perforation Record (Interval, size and number)

t. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

u. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A						P&A	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

v. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

w. List of Attachments

x. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles C Joy

TITLE Agent

DATE 11-5-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kartland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Hefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 730' to 831'	No. 2, from _____ to _____
No. 2, from _____ to _____	No. 3, from _____ to _____
No. 3, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Indicate rate of water inflow and elevation to which water rises in ft. b.

No. 1, from 62' to 65' feet	No. 2, from 882' to 900' feet	Est. in excess of 30 GPM
No. 3, from _____ to _____ feet	No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	25'	25	Surface soil & gravel				
25'	730'	705	Shale & Sandstone				
730'	831'	101	Sandstone, gray				
831'	863'	32	Shale				
863'	900'	37	Sandstone, gray				