

OIL CONSERVATION DIVISION

P. O. BOX 2068

SANTA FE, NEW MEXICO 87501

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3a. Indicate Type of Lease	
State ☐ Fed ☒	
3b. Lease or Well Lease No.	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ PLUG BACK ☐ REPER ☐ OTHER ☐

Name of Operator

PUBLIC LANDS EXPLORATION COMPANY, INC.

Address of Operator

4835 LBJ FREEWAY, SUITE 635, DALLAS, TEXAS 75234

Location of Well

E

1980

North

660

UNIT LETTER LOCATED FEET FROM THE LINE AND FEET FROM

TWP. 11N RGE. 26E

13. Date Spudded 10/17/80 16. Date T.D. Reached 10/21/80 17. Date Compl. (Ready to Prod.) 10/22/80 18. Elevations (DF, RKB, RT, GR, etc.) 4785.0 GR 19. Elev. Casinghead 4785.0'

20. Total Depth 775' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 775' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray - Neutron

27. Was Well Cored

Yes

c. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32	23	11"	8 sacks	0

28. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

31. PRODUCTION

31a. Date First Production	n/a	31b. Production Method (Flowing, gas lift, pumping - Size and type pump)	n/a	31c. Well Status (Prod. or Shut-in)	P & A
31d. Date of Test	n/a	31e. Hours Tested	n/a	31f. Choke Size	n/a
31g. Flow Tubing Press.	n/a	31h. Casing Pressure	n/a	31i. Calculated 24-Hour Rate	n/a
31j. Oil - Bbl.	n/a	31k. Gas - MCF	n/a	31l. Water - Bbl.	n/a
31m. Gas - Oil Ratio	n/a	31n. Oil Gravity - API (Corr.)	n/a	31o. Test Witnessed By	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

n/a

35. List of Attachments

n/a

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Paula C. Long

TITLE

Agent

DATE 10/4/81

INSTRUCTIONS

[illegible]

INDICATE FORMATION TO BE IN COMPLIANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Co. Alamo	T. Penn. "C"
T. Sult	T. Strawn	T. Kentland Fruitland	T. Penn. "D"
T. Salt	T. Atoka	T. Fettered Cliffs	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	T. Meno	T. Elbert
T. Queen	T. Silurian	T. Paint Lookout	T. McCracken
T. Grayburg	T. Montoya	T. Munce	T. Ignacio Qtzite
T. San Andres	T. Simpson	T. Gallup	T. Granite
T. Glorieta	T. McKee	Base Greenhorn	
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drankard	T. Delaware Sand	T. Estrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp	T.	T. Canile	
T. Penn.	T.	T. Permian	
T. Cisco (Bough C)	T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from 636 to 656 No. 1, from to
No. 2, from to No. 2, from to
No. 3, from to No. 3, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in bore.

No. 1, from 656 to 775 feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
(	23	23	Gravel				
23	636	613	Shale and Sandstone				
636	656	20	O'Connell				